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	╁╼╂╼╂			1	NEW MEXICO	OIL CONSE	RVATION CO	OMMISSION	N
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	++		late	r than two	rict Office, Oil C enty days after co	mpletion of well	. Follow instructi	ons in Rules a	nd Regulatio
<u> </u>	REA 640 ACR		j of 1	the Commi	ission. Submit in (QUINTUPLICA		te Land subm	it e Copies
LOCATI	E WELL COR	RECTLY	marstic	3 7			J. F. Jand	a "K"	
		(Company or Op	perator)		4, of Sec. 14		(Lease)	95T	*****
11 No	<u>k</u>	, in		NW	4, of Sec14	, T	22-5	R	, NMP
	Jalmat				Pool				Coun
11 is 1 9	980	feet from	Nort	th	line and	990	,feet from.	Vest	li
Section	4	If	State Land	the Oil an	d Gas Lense No. 19 Drilling	B-229		••••••	
lling Comn	nenced	3-22-58	}		19 Drilling	was Completed.	4-1-58		19
ma of Drill	ing Contrac	HOW	mard P. I	lolmes	Drilling Co	•		*****	
					New Mexico				
				481	L SANDS OR Z(from			
			to		No 5	fann			
. 3, from					No. 6,				
			to	IMPOF	No. 6, RTANT WATEB	from			
clude data (on rate of w	rater inflow as	to nd elevation	IMPOF to which	No. 6, STANT WATEB water rose in hole	from SANDS 			
clude data o . 1, from	on rate of w	rater inflow as	to nd elevation	IMPOE to which to	No. 6, RTANT WATEB water rose in hole	from 8ANDS 	feet	to	
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clude data (). 1, from). 2, from). 3, from). 4, from	on rate of w	ater inflow at	to	IMPOF to which to to to to to	CASING RECO	from SANDS BD CUT AND FULLED FROM	feet	toi i 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	URPOSE
clude data (. 1, from . 2, from . 3, from . 4, from size 8 -5/8 ⁴	on rate of w	er inflow at HT NE NOT UI MOT NO	to nd elevation 	IMPOF to which to to to AMOUNT 4141	CASING RECO KIND OF Baker	from SANDS BD CUT AND FULLED FROM	feet	toi i 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	URPOSE ace Pipe
elude data of 1, from 2, from 3, from 4, from 81ZE 8-5/84	on rate of w	err inflow as HT NE HT U H NC	to nd elevation 	IMPOF to which to to to AMOUNT 4141	CASING RECO KIND OF Baker	from SANDS BD CUT AND FULLED FROM	feet	toi i 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	URPOSE ace Pipe
elude data of . 1, from . 2, from . 3, from . 4, from BIZE 8-5/84	on rate of w	err inflow as HT NE HT U H NC	to	IMPOF to which to to to to AMOUNT 4141 40621	CASING RECO KIND OF Baker	from SANDS 	feet	toi i 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	URPOSE age Pipe
elude data of 1, from 2, from 3, from 4, from 81ZE 8-5/84	on rate of w	err inflow as HT NE HT U H NC	to	IMPOF to which to to to to AMOUNT 4141 40621	CASING RECO KIND OF Baker	from	feet	toi i NS i I CULI i AMOU	URPOSE age Pipe
clude data o . 1, from . 2, from . 3, from . 4, from size 8-5/84 5-1/24 size of	on rate of w weight PEB F 24 14	er NE FT NE Me Me WHERE	to	IMPOE to which to toto to AMOUNT 4141 4062 †	No. 6, ETANT WATEB water rose in hole CASING RECOI KIND OF SHOE Baker Baker AND CEMENT METHOD USED PUMP & PLU	from SANDS RD CUT AND FULLED FROM CUT AND FULLED FROM FULLET FULE	feet	toi i NS t I Surf Cull i MUD	URPOSE ace Pipe String
clude data o . 1, from . 2, from . 3, from . 4, from size 8-5/84 5-1/2* Bize of	on rate of w weight PER FG 24 14 512E OF CASING	The set of	to	IMPOI to which to to to AMOUNT 4141 40621	CASING RECO KIND OF Baker Baker AND CEMENT	from SANDS RD CUT AND FULLED FROM CUT AND FULLED FROM FULLET FULE	feet	toi I NB SUII CILI AMOU MUD	UEPOSE ase Pipe String

Spotted 500 gallons mud acid over casing perforations 3857-4048' and squeezed into fermation. Broke formation with 40 barrels oil at 2200#. Fracture treated with 80,000 gallons lease oil with 1/40# Adomite and 1# sand per gallon in 8 stages of 10,000 gallons each. Maximum

pressure 3,000#.

Result of Production Stimulation. Pumped 159 barrels oil and 6 barrels water in 24 hours.

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rined T/2/88)

BECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special usts or deviation surveys were made, submit report on separate sheet and attach hereto

		TC	OLS USED		
Rotary tools w	vere used from	feet to 4075	feet, and from		feet tofeet.
Cable tools w	ere used from	.feet to	feet, and from		feet to
			ODUCTION		
Put to Produc	ing 5-16-58	, 19			
OIL WELL:				. 6 1	quid of which
	. 0 .	- 10010 Was	L	OI II	quid of which
	was oil;%	was emulsion;	% water; a	nd	0 % was sediment. A.P.I.
	Gravity				
GAS WELL:	The production during the first	24 hours was	MCE		barrels of
					barrels of
	liquid Hydrocarbon. Shut in Pres	ssurc	lbs.		
Length of Ti	ne Shut in				
PLEASE	INDICATE BELOW FORMAT	TION TOPS (IN (CONFORMANCE WITH G	TOC	RAPHICAL SECTION OF STATE):
	Southeastern N	lew Mexico			Northwestern New Media
T. Anhy	1840:	T. Devonian		т	Ojo-Alamo
T. Salt		T. Silurian			Kirtland-Fruitland.
			+		Farmington
T. Yates	38501		ę		
		1		- •	Pictured Cliffs
			· ·		
		0			Point Lookout.
			***************************************	Т.	Mancos Dakota
T Glorieta			·····	Т.	Dakota

	34144				Morthwestern New Mexico
Т.	Anhy. 1840:	Т.	Devonian	Т.	Ojo Alamo
Т.	Salt	Т.	Silurian	Т.	Kirtland-Fruitland
B .	Salt	Т.	Montoya	T	Farmington
Т.	Yates	Τ.	Simpson	T.	Pictured Cliffs
Т.	7 Rivers	T.	McKee	Т.	Menefee
Т.	Queen	Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	т	Mancor
Т.	San Andres	Т.	Granite	т	Dakota
Т.	Glorieta	Т.		Т.	Morrison
Т.	Drinkard	Т.		т	Penn
Т.	Tubbs	T.		Т.	
Т.	Abo	Т.	••••••	Т	
Т.	Penn	Т.		т.	
Т.	Miss	Т.		Т.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	131 310: 773: 2095: 3204: 3426: 3960: 3960: 3975: 4075:		Distance from Top Kelly Drive Bushing to Ground Sand, Shells & Caliche Red Bed Anhydrite & Gyp Anhydrite & Salt Anhydrite & Sand Anhydrite & Lime Lime		T T		$\frac{DEVIATION - TOTCO SURVEY}{1/2^{\circ} - 250^{\circ}}$ $\frac{3/4}{1/2} - 600$ $\frac{1}{2} - 905$ $\frac{1}{4} - 1854$ $1-1/2 - 2070$ $\frac{2}{2} - 2155$ $1-1/4 - 2915^{\circ}$ $\frac{2}{3} - 3245$ $\frac{3}{3} - 3455$ $\frac{3}{3} - 1/2 - 3640$ $\frac{3}{3} - 1/4 - 3730^{\circ}$ $\frac{3}{3} - 3970^{\circ}$
)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	Gulf Oil Corporation
Name 37	201/5-1

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June 12, 1958 (Date) ********** Address Bax 2167 - Hobbs, New Mexico

Position or Title Area Production Supt.