

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

PLUGGED AND ABANDONED
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Carper Drilling Company, Inc.
(Company of Operator)

Carper-Aztac
(Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 20, T. 22 S., R. 35 E., NMPM.

Wildcat

Pool,

Lee

County.

Well is 640 feet from East line and 1980 feet from North line

of Section 20. If State Land the Oil and Gas Lease No. is E 1474 - 2

Drilling Commenced December 27, 1957. Drilling was Completed February 18, 1958

Name of Drilling Contractor Clover Drilling Company

Address Eunice, New Mexico

Elevation above sea level at Top of Tubing Head 3531 G.L. The information given is to be kept confidential until

, 19.

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 220 to 235 feet. @ TD 280 bailed 30 bbls. P/H

No. 2, from 1088 to 1120 feet. @ TD 1425 " est. 20 " "

No. 3, from 4400 to 4408 feet. Bailed 1 1/2 bbls. salt water P/H

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	54	new	66	Tex. Pat.	66		
10 3/4	32	"	845	"	845		
8 5/8	24	"	1432	"	1366		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15 1/2	13 3/8	66	Mudded			
12 1/2	10 3/4	845	"			
10	8 5/8	1432	50	B-J Cementing Co.		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4461 feet, and from feet to feet.
Cable tools were used from 0 feet to 4461 feet, and from feet to feet.

PRODUCTION

Put to Producing **Plugged & Abandoned -2-21 58**, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1920		T. Devonian		T. Ojo Alamo
T. Salt	2062		T. Silurian		T. Kirtland-Fruitland
B. Salt	4040		T. Montoya		T. Farmington
T. Yates	4279		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Caliche, shale	2775	3210	435	Shale & salt
50	1088	1038	Red shale	3210	3233	23	Anhyd.
1088	1205	117	Sandy shale	3233	3380	147	" & salt, shale
1205	1260	55	Blue shale	3380	3410	30	" "
1260	1280	20	Red sandy shale	3410	3590	180	Salt & Poly
1280	1432	152	Red shale	3590	3895	305	" & anhyd.
1432	1470	38	Red rock	3895	3945	50	Salt
1470	1590	120	Sandy shale	3945	4080	135	Anhyd.
1590	2000	16	Red shale	4080	4095	15	Dolomite
2000	2016	16	Anhyd.	4095	4280	185	Lime
2016	2020	4	Blue shale	4280	4285	5	" & anhyd.
2020	2070	50	Anhyd.	4285	4300	15	Sd. & shale
2070	2095	25	Salt & shale	4300	4342	42	Li. & shale
2095	2150	55	Salt	4342	4418	76	Red sd. & shale, li.
2150	2200	50	Salt & anhyd.	4418	4461	43	Lime
2200	2290	90	Red shale				
2290	2325	35	Anhyd.				
2325	2675	350	Shale & salt				
2675	2690	15	Broken anhyd				
2690	2715	25	Salt				
2715	2720	5	Blue shale				
2720	2775	55	Salt				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **Carper Drilling Company, Inc.** Address **Artesia, N. M.** (Date) **March 17, 1958**
Name **J. Marshall Law** Position or Title **Vice-President**