

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) COMPLETION	X

January 7, 1957
(Date)Midland, Texas
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Atlantic Refining Company
(Company or Operator)State "AN"
(Lease)Bolin Oil Company
(Contractor)

Well No. 1 in the NE 1/4 SE 1/4 of Sec. 23

T-22-S, R-35-E, NMPM, Jalmat

Pool, Lea County.

The Dates of this work were as follows: January 1, 1957 and January 2, 1957.

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran Welex GR-N log. Their TD 3975'. Ran 133 joints of 2" EUE tubing. Total 3883.94' set @ 3890.84'. Welex perforated Yates from 3922-32 with 4 jet shots per foot. Halliburton treated perforations 3922-32 with 500 gals of 7 1/2% MCA and 5000 gals of lease oil with 5000# of sand. Formation broke down 2100# to 2000#. Average injection rate 25 BPM. Flushed with 110 bbls of lease oil, overflush 21 bbls. Shut in pressure 1200#. Total load 337 bbls of oil and 12 bbls of acid water. Shut well in for 8 hours. Opened well on 18/64" choke and in 5 hours produced 36.5 bbls of load oil, no BS&W and well died. Started swabbing at 11:30 PM 1-2-57 and in 7 hrs recovered 49 bbls of load oil and 1 bbl of acid water. Continued swabbing. To 5:45 AM 1-4-57 have recovered 23 1/2 bbls of load oil and 5.5 bbls of water. Average swabbing rate 10 bbls load oil per hour. Released rig and turned well to Production Department for further testing and potential.

Witnessed by D.L. Langston
(Name)The Atlantic Refining Company
(Company)Drilling Engineer
(Title)

Approved:

OIL CONSERVATION COMMISSION

E. J. Fischer
(Name)Engineer
(Title)JAN 10 1957
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. L. Mills M.L. Mills

Position Regional Drilling Manager

Representing The Atlantic Refining Company

Address Box 871, Midland, Texas