

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional interpretations in the Pules and Regulations of the Commission.

	Indicate Nature of Report by Checking B	elow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON Re-Perf (Other) ing & Re-Fra	orat- otur-
	January 14, 1957	Midland,	Texas
Following is a report on the wor	ck done and the results obtained under the heading	noted above at the	
The Atlantic Re	fining Company	State MANT (Lease)	***************************************
Bolin Oil Company or Contract	wy , Well No	in the NE 1/4 SE 1/4	of Sec. 23
22-S35-ENMPM	Jalmet Pool,	Les	County
	January 4, 1957 to January 12,	1957.	
Production Department to arrels of new oil. Last Beginning fluid level over to Drilling Sections Baker Model "C" retriev	ALLED ACCOUNT OF WORK DONE AND RES ested well from 1-4-57 to 1-9-57 s t hours of which they swabbed 31 to al 2700' from surface. Ending flu tion for additional perforating are table bridge plug. Set top of plus	oults obtained and recovered all of the parrels of new oil and aid level 3400' from such treating. On 1-10-10 at 3910'. Displaced	he load oil 3 barrels wrface. We 57 went in 1 d oil with
Production Department to arrels of new oil. Last r. Beginning fluid level of over to Drilling Section Baker Model "C" retrieve. Lane-Wells perforate ng. Total 3825' set @ 3.500 gallons of MCA follow down @ 1900#. Avg in flush 25 barrels. 5 minus of oil and 12 barrels sure down. Recovered 28 ieving tool. Washed 28	as) (was not) obtained. AILED ACCOUNT OF WORK DONE AND RES sted well from 1-4-57 to 1-9-57 s t hours of which they swabbed 31 h al 2700' from surface. Ending flu tion for additional perforating ar vable bridge plug. Set top of plu ed 3866-3894 CR-N with 4 kone shot 3832'. Displaced salt water with lewed by 10,000 gallons of lease of jection rate 19.1 BPM. Overall ar nute shut in pressure 1200#. Maxi ls of acid water. Shut in for 3-3 7.9 barrels of load oil. Displace of sand off bridge tool. Circul	oults obtained and recovered all of the arrels of new oil and aid level 3400' from such treating. On 1-10-10 at 3910'. Displaced as per foot. Ran 131; lease crude. Hallibus and 10,000# of such and 10,000#. Total authors. TP 600#, Clad oil with 10# salt was at and out sand. Pulled	he load oil 3 barrels urface. We 57 went in 1 d oil with joints of 2 rten sandfr and. Forma hed with 86 al load 470 P 600#. Bl ater. Ran d Baker Mod
PET. Production Department to arrels of new oil. Last r. Beginning fluid level ad over to Drilling Sect Baker Model "C" retrieve. Lane-Wells perforate ng. Total 3825' set @ 3 500 gallons of MCA follow down @ 1900#. Avg in flush 25 barrels. 5 min els of oil and 12 barrels sure down. Recovered 25 ieving tool. Washed 28' bridge plug. Ran 132 je laced salt water with less considerate and set water water with less considerate and set water	Alled Account of Work Done And Reseated well from 1-4-57 to 1-9-57 st hours of which they swabbed 31 to 1 2700' from surface. Ending flution for additional perforating arrable bridge plug. Set top of pluted 3866-3894 CR-N with 4 kone shot 3832'. Displaced salt water with lewed by 10,000 gallons of lease of jection rate 19.1 BPM. Overall arrable shut in pressure 1200#. Maxilla of acid water. Shut in for 3-27.9 barrels of load oil. Displaced ints of 2" tubing, total 3854.75' passe crude. Started swabbing at 2 and 4 and 5 and	ind recovered all of the parrels of new oil and sid level 3400° from such treating. On 1-10-10 at 3910°. Displaced is per foot. Ran 131 lease crude. Hallibus rude and 10,000% of severage 20.6 BPM. Flustimum press 2100%. Total decid oil with 10% salt was at 3861.62°. Night of the property of the set at 3861.62°. Night of the parter of the set at 3861.62°. Total is 3 P.M. 1-12-57. Dricempany.	he load oil 3 barrels wrface. We 57 went in d oil with joints of 2 rton sandfr and. Forma hed with 86 al load 470 P 600#. Bl ater. Ran d Baker Mod ppled up. oad to reco
Production Department to arrels of new oil. Last r. Beginning fluid level of over to Drilling Sect Baker Model "C" retrieve. Lane-Wells perforate ng. Total 3825' set @ 500 gallons of MCA follow down @ 1900#. Avg in flush 25 barrels. 5 min els of oil and 12 barrels wire down. Recovered 2 ieving tool. Washed 28' bridge plug. Ran 132 journels. Rel rig and turne Witnessed by Man A. G. Irvin	as) (was not) obtained. AILED ACCOUNT OF WORK DONE AND RES sted well from 1-4-57 to 1-9-57 s t hours of which they swabbed 31 k al 2700' from surface. Ending flu tion for additional perforating ar rable bridge plug. Set top of plu ed 3866-3894 CR-N with 4 kone shot 3832'. Displaced salt water with lewed by 10,000 gallons of lease of jection rate 19.1 BPM. Overall ar nute shut in pressure 1200#. Maxilla of acid water. Shut in for 3-2 7.9 barrels of load oil. Displaced oints of 2" tubing, total 3854.75' pase crude. Started swabbing at 2 ed well to Production Department and Atlantic Refining (Company)	ind recovered all of the parrels of new oil and aid level 3400' from such treating. On 1-10-10 at 3910'. Displaced is per foot. Ran 131; lease crude. Hallibus rude and 10,000# of such treating at 3910'. Total in the press 2100#. Total in the set at 3861.62'. His 2 PM 1-12-57. Total in the information given above is that the information given above is	he load oil 3 barrels wrface. We 57 went in d oil with joints of 2 rten sandfr and. Forma hed with 86 al load 470 P 600#. Bl ater. Ran d Baker Mod ppled up. oad to reco lling Engin
Production Department to arrels of new oil. Last r. Beginning fluid level of over to Drilling Sect Baker Model "C" retriever. Lane-Wells perforate ng. Total 3825' set @ 500 gallons of MCA follow down @ 1900#. Avg in flush 25 barrels. 5 mirels of oil and 12 barrels sure down. Recovered 2 isving tool. Washed 28' bridge plug. Ran 132 jel laced salt water with lebbls. Rel rig and turne Witnessed by	ALLED ACCOUNT OF WORK DONE AND RESERVED WILL from 1-4-57 to 1-9-57 stated well from surface. Ending flution for additional perforating arrable bridge plug. Set top of pluted 3866-3894 CR-N with 4 kone shot 3832'. Displaced salt water with lewed by 10,000 gallons of lease of lease of lease of lease of lease of secion rate 19.1 BPM. Overall arrable shut in pressure 1200#. Maxilla of acid water. Shut in for 3-37.9 barrels of load oil. Displaced oils of 2" tubing, total 3854.75's base crude. Started swabbing at 2 stated well to Production Department and Company) I hereby certify to the best of more acid water. Shut in Refining (Company)	ind recovered all of the parrels of new oil and aid level 3400' from such treating. On 1-10-10 at 3910'. Displaced is per foot. Ran 131 lease crude. Hallibus rude and 10,000# of such press 2100#. Flustimm press 2100#. Total interpretation of the set at 3861.62'. Night and 1-12-57. Total into 3 P.M. 1-12-57. Driftite) that the information given above is ny knowledge.	he load oil 3 barrels wrface. We 57 went in d oil with joints of 2 rton sandfrand. Forma hed with 86 al load 470 P 600#. Bl. ater. Ran d Baker Mod ppled up. oad to reco lling Engin strue and comple
Production Department to arrels of new oil. Last r. Beginning fluid level of over to Drilling Sect Baker Model "C" retriever. Lane-Wells perforateing. Total 3825' set @ 500 gallons of MCA following down @ 1900#. Avg inflush 25 barrels. 5 minels of oil and 12 barrels of oil and 12 barrels bridge plug. Ran 132 journels. Rel rig and turne Witnessed by	AILED ACCOUNT OF WORK DONE AND RES sted well from 1-4-57 to 1-9-57 s t hours of which they swabbed 31 k al 2700' from surface. Ending flu tion for additional perforating ar rable bridge plug. Set top of plu ad 3866-3894 CR-W with 4 kone shot 3832'. Displaced salt water with lewed by 10,000 gallons of lease of lection rate 19.1 BPM. Overall av nute shut in pressure 1200#. Maxilla of acid water. Shut in for 3-3 7.9 barrels of load oil. Displaced oints of 2" tubing, total 3854.75' base crude. Started swabbing at 2 and well to Production Department and Atlantic Refining (Company) I hereby certify to the best of m Name. Position. Ref	ind recovered all of the parrels of new oil and aid level 3400' from such treating. On 1-10-10 at 3910'. Displaced is per foot. Ran 131; lease crude. Hallibus rude and 10,000# of such treating at 3910'. Total in the press 2100#. Total in the set at 3861.62'. His 2 PM 1-12-57. Total in the information given above is that the information given above is	he load oil 3 barrels wrface. We 57 went in d oil with joints of 2 rten sandfrand. Forma hed with 86 al load 470 P 600#. Bl ater. Ran d Baker Mod ppled up. oad to reco lling Engin