015	TRIBUTION	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRORATION OFFI	E	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

U.S.G.S.				W16651			AD #8 (A)	= 000	•	(Rev 3-55)
TRANSPORTER	GAS			WIZCEL	LANEOU	2 KEN	OK 1.2 OF	WELLS	•	
OPERATOR OF			(Subm	it to appropi	riate Distric	t Office	as per Com	misajoh 🕰	} 1106)
Name of Comp	any				Addre	s4964 M	13 2			
The Briti	Lsh-Ameri	Lcan U	il Producin	Mell No.	Unit Letter	O. Box	L74, Mid	lland, To	Rang	
Jalmat F	Leld, Yat	es Sa	and Unit Sec 2	35- 42	H H	23	22-	<u>.</u>		35 - E
Date Work Per			Pool Jalmat				County Lea			
		·	THIS IS	A REPORT	OF: (Check	appropria	ite block)			
Beginnin	g Drilling O	peration	s Ca	sing Test an	d Cement Joi	o [Other (E	xplain); as	e No.	2516, Order No. to water
Plugging	3		☐ Re	emedial Work	<u>njection</u>	well.	63 110 111	· /		
Detailed acco	unt of work	done, na	ture and quantity	of materials	used, and re	sults obta	ined.			
*7/25/63 7/26/63 7/27/63	Ran 5	_7 /2"	s, pump and x 2-1/16" pmp well for	ker on 118	3 jts 2-1	./16 tb	g, set pi	k r 🖰 377	5' KB.	
Winner				Position			Company			
Witnessed by	ovm.			Position Field	orenan		Company The Brit	ich-Amer	rican (Dil Prod. Co.
_	ovin.		FILL IN BE	Field LOW FOR R	REMEDIAL		The Brit		rican (oil Prod. Co.
C. R. Br	ovm.	Tn	FILL IN BE	Field LOW FOR R ORIGI	REMEDIAL		The Brit EPORTS ON	NLY		
C. R. Br	myo	T D 39	FILL IN BE	Field LOW FOR R	REMEDIAL INAL WELL		The Brit	NLY Interval	Co	oil Prod. Co. Completion Date /26/56
C. R. Br DF Elev. 3607° Tubing Diame	eter		Lot Tubing Depth	Field LOW FOR R ORIGI	REMEDIAL INAL WELL O		Producing 2810-3	NLY Interval といる	Co 6,	ompletion Date /26/56
D F Elev. 3607° Tubing Diame 2=1/2" F Perforated Int	eter EUE erval(s)		<u>1</u> ,3 •	Field LOW FOR R ORIGI	REMEDIAL INAL WELL O	DATA ing Diame	Producing 2810-3	NLY Interval	Co 6,	ompletion Date /26/56
D F Elev. 3607 Tubing Diame 2-1/2# F Perforated Int 3810-383 Open Hole Int	eter SUE erval(s)		Lot Tubing Depth	Field LOW FOR R ORIGI	Oil Str	DATA ing Diame	Producing 2010-3	NLY Interval	Co 6,	ompletion Date /26/56
D F Elev. 3607 Tubing Diame 2-1/2# E Perforated Int 3810-383	eter SUE erval(s)		Lot Tubing Depth	Field LOW FOR R ORIGI	Oil Str	ing Diame 1/2° OI	Producing 2010-3	NLY Interval	Co 6,	ompletion Date /26/56
D F Elev. 3607 Tubing Diame 2-1/2# F Perforated Int 3810-383 Open Hole Int	eter SUE erval(s) erval	39 of	Lot Tubing Depth	PBTI 3938	Oil Str.	ing Diame 1/2 OI cing Formates KOVER Water I	Producing 2010-3	NLY Interval	Co 6, tring Dep 17°	ompletion Date /26/56
C. R. Br D F Elev. 3607 Tubing Diame 2-1/2# F Perforated Int 3810-383 Open Hole Int None	eter EUE erval(s) 36° erval	39 of	Tubing Depth 3797	PBTI 3938	Oil Str. Production	ing Diame 1/2 OI cing Formates KOVER Water I	Producing 2010-3 eter	NLY Interval とうら Oil So 391	Co 6, tring Dep 17°	ompletion Date /26/56 th Gas Well Potential
C. R. Br D F Elev. 3607 Tubing Diame 2-1/2 Perforated Int 3810-383 Open Hole Int None Test Before	erval(s) Soft erval Date of Test	39	Tubing Depth 3797	rield LOW FOR R ORIGI PBTI 3938 RESUL	Production CFPD	ing Diame 1/2 OI ing Formates KOVER Water I	Producing 2010-3 eter)	Interval	Co 6, tring Dep 17°	ompletion Date /26/56 th Gas Well Potential
C. R. Br D F Elev. 3607 Tubing Diame 2=1/2# F Perforated Int 3810-383 Open Hole Int None Test Before Workover After	Date of Test	of ted to	Tubing Depth 3797	RESULT Gas I	Production CFPD	ing Diame 1/2 OI cing Formates KOVER Water I	Producing 2010-3 eter) Production 3 PD	Interval Solution GO Cubic fee	Cc 6, tring Dep	ompletion Date /26/56 th Gas Well Potential
C. R. Br D F Elev. 3607 Tubing Diame 2=1/2# F Perforated Int 3810-383 Open Hole Int None Test Before Workover After	Date of Test	of ted to	Tubing Depth 3797 Oil Production BPD water inje	RESULT Gas I	Production CFPD	ing Diame L/2 OI ing Formates KOVER Water I	Producing 2010-3 eter) Production 3 PD Production 3 PD fy that the in my knowledge in the production in the producti	Interval Solution GO Cubic fee	Cc 6, tring Dep	Gas Well Potential
C. R. Br D F Elev. 3607 Tubing Diame 2=1/2# F Perforated Int 3810-383 Open Hole Int None Test Before Workover After Workover	Date of Test	of ted to	Tubing Depth 3797 Oil Production BPD water inje	RESULT Gas I	Production CFPD Oil Str Production CFPD I effect	ing Diame 1/2 OI ing Formates KOVER Water I	Producing 2010-3 eter) Production 3 PD Ty 27, 19 fy that the in	Interval Solution GO Cubic fee	Cc 6, tring Dep	Gas Well Potential