## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE BRITISH AMERICAN OIL PRODU (Add	iress)
THE UNIT SPATE HIM THE I NO	2 UNIT H S 23 T 22-S R 35-E
	ONIT
DATE WORK PERFORMED SEE SELOW	POOL UNDESIGNATED
This is a Report of: (Check appropriate )	block) Results of Test of Casing Shut-off
	Remedial Work
Beginning Drilling Operations	Remedial Work
Plugging	Other Perforate, Frastreat and compl
Run P.G.A.C. Gamma ray-neutron and coll 500°, and 2° log from surface to 3933.  Perforate 5 1/2°0D casing(Yates sand) 3  Frae thru perforated section 3810-36 will libs sand. 6-20-1956. Shut well in.  Moved out rotary tools 6-21 and 6-22-196.  Moved in swapping unit and swapped but set Pumping and run rods and pump. 6-257. Put to pumping 12:05 PM 6-26-1956. Well SPM.  FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	th 10,000 gallons gelled lease crude and 10,000 gelled lease gelled lease crude and 10,000 gelled lease gell
	Oil String Dia Oil String Depth
Perf Interval (s)	
Open Hole Interval Produc	cing Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by	
ii Idlessed by	(Company)
OIL CONSERVATION COMMISSION  Name /// L Armstrong  Title	I hereby certify that the information given above is true and complete to the best of my knowledge.  Name German B. French Journ S. Trans.  Position District Clark
Date JUN 28 1956	Company The British American Oil Producing Co.