

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106).

COMPANY THE BRITISH AMERICAN OIL PRODUCING COMPANY, P.O. BOX 2818, Midland, Texas.

(Address)

LEASE Hall State "D" WELL NO. 3 UNIT B S 23 T 22-S R 35-E
DATE WORK PERFORMED See Below POOL Jalnet

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work Perforate
☐ Plugging ☒ Other Sand Fracture

- Detailed account of work done, nature and quantity of materials used and results obtained.
1. Pulled 3/4" x 25' rods, pump and 2" EUE Tubing. Cleaned out 3 ft of sand to PBD 3970. 6-11-57
 2. Western Company perforated 5 1/2" OD casing 3850-55, 3862-66, 3882-93 and 3901-9 with 4 shots/ft. Sand Fractured thru perforations 3850-55, 3862-66, 3882-93, 3901-9, 3942-46 and 3950-56 with 30,000 gallons oil and 30,000 lbs sand. 6-12-1957
 3. Cleaned out 8 ft sand to PBD 3970, ran 2" EUE tubing and set at 2364'. Ran 2" x 1 1/2" x 12' bottom holddown pump, and 3/4" x 25' rods. Produced 211.37 B.O. and no water 15 hours, 14 x 48" SPM. 6-13-1957
 4. Produced 129.50 B.O. and no water, 24 hours, 14 x 48" SPM. 6-14-1957
 5. Produced 98.23 B.O. and no water, 24 hours, 14 x 48" SPM. 6-15-1957
 6. Produced 89.86 B.O. and no water, 24 hours, 14 x 48" SPM. 6-16-1957
 7. Produced 70. B.O. and no water, 24 hours, 14 x 48" SPM. 6-17-1957
 8. Produced 48.22 B.O. and no water, 13 hours, 14 x 48" SPM. Down 11 hours. Electricity off 6-18-
 9. Produced 79.81 B.O. and no water, 24 hours, 14 x 48" SPM. 6-19-1957.
- ~~10. Produced 11.11 B.O. and no water, 24 hours, 14 x 48" SPM. 6-20-1957~~

Continued:—See Back of report

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3604 TD 3981 PBD 3970 Prod. Int. Yates Sand Compl Date 3-6-1957
Tbng. Dia 2" EUE Tbng Depth 3961 Oil String Dia 5 1/2" OD Oil String Depth 3980
Perf Interval (s) 3850-55, 3862-66, 3882-93 and 3901-3909. Old Perforations. NEW Perforations
Open Hole Interval — Producing Formation (s) Yates Sand

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>6-9-1957</u>	<u>6-24-1957</u>
Oil Production, bbls. per day	<u>35.</u>	<u>59.</u>
Gas Production, Mcf per day	<u>15.5</u>	<u>28.3</u>
Water Production, bbls. per day	<u>2.</u>	<u>3.</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>443-1</u>	<u>480-1</u>
Gas Well Potential, Mcf per day	<u>—</u>	<u>—</u>
Witnessed by <u>—</u>	THE BRITISH AMERICAN OIL PRODUCING COMPANY (Company)	

OIL CONSERVATION COMMISSION

Name E. J. French
Title —
Date —

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name GERMAN B. FRENCH
Position DIST. CLERK

Company THE BRITISH AMERICAN OIL PRODUCING CO.

10. Produced 43.69 B.O. and 15. B.W. 24 hours, 14 x 48" SPM. 6-20-1957
11. Produced 38.36 B.O. and 10. B.W. 24 hours, 14 x 48" SPM. 6-21-1957
12. Produced 46.30 B.O. and 3.33 B.W. 24 hours, 14 x 48" SPM. 6-22-1957
13. ~~XXXX~~ Produced 15.81 B.O. and 3.33 B.W. 16 hours, 14 x 48" SPM. Down 14 hours.
Electricity off. 6-23-1957.
14. Produced 59.07 B.O. and 3.33 B.W. 24 hours, 14 x 48" SPM. 6-24-1957.
All fracture oil recovered. FINAL REPORT.