

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1625-E	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <u>Water Flood Injection Well</u>		7. Unit Agreement Name <u>Cone Jalmat Yates Pool Unit</u>
2. Name of Operator <u>J.R. CONE</u>		8. Farm or Lease Name <u>Tract 5</u>
3. Address of Operator <u>P.O. BOX 10271, LUBBOCK, TX 79408</u>		9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>22-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Jalmat</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3602 DF</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Conversion to water flood injection</u> <input checked="" type="checkbox"/>
	under Administrative Order WFX No. 206

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Original completion data; Formerly Antweil State "A" Well No. 2; TD 3950; 6" 16 & 18 1/2 casing cemented at 3950' with 250 sacks; Top Yates 3753; casing perforated 3854-3878' and 3896-3914'; frac'd perforated 3802-3827'; frac'd squeezed all casing perforations with 2000 sacks cement; re-perforated 3802-3827' and 3896-3914'; completed October 1957.

Converted to water flood injection: May 12, 1965.

November 10, 1986, pulled tubing and packer. Ran recondition Baker AD-1 and tested tubing in hole. Set packer @3712. Circulated packer fluid and tested casing with no pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James R. Cone, Jr.</u>	TITLE <u>Agent</u>	DATE <u>12-29-86</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>DEC 31 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		