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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1625-E
7. Unit Agreement Name Cone Jalmat Yates Pool Unit
8. Farm or Lease Name Tract 5
9. Well No. 2
10. Field and Pool, or Wildcat Jalmat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Water Flood Injection Well
2. Name of Operator J. R. CONE
3. Address of Operator P. O. Box 871, Lubbock, Texas 79408
4. Location of Well UNIT LETTER L , 2310 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 22-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3602 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		Conversion to water flood injection <input checked="" type="checkbox"/>	
		under Administrative Order WFX No. 206	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Original completion data: Formerly Antweil State "A" Well No. 2; TD 3950; 6" 16 & 18 lb casing cemented at 3950' with 250 sacks; Top Yates 3753; casing perforated 3854-3878' and 3896-3914'; frac'd; perforated 3802-3827'; frac'd; squeezed all casing perforations with 2000 sacks cement; re-perforated 3802-3827' and 3896-3914'; completed October 1957.

Dates covering conversion to water flood injection: April 27 - May 12, 1965.

Checked cleaned-out depth at 3945' with open end tubing. Washed casing perfs with 500 GA. Circulated out spent acid. Pulled tubing. Ran 2-3/8" EUE tubing with seating nipple on bottom to 3555'. Tubing landed under 8 points tension with Baker AD-SAF tension packer (top) set at 3551'. Pumped 500 gallons No. 2 diesel down tubing. Commenced injection of Santa Rosa water May 12, 1965. Will load casing-tubing annulus above packer with corrosion and biocide treated Santa Rosa water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storm TITLE Engineer DATE May 29, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: