NO. OF COMES RECEIVED				
DISTRIBUTION	1	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TE	AND RANSPORT OIL AND NATURAL	CVZ	
LAND OFFICE		MANUS ON TOTE AND MATCHAL	_ GA3	
IRANSPORTER GAS	-			
OPERATOR PRORATION OFFICE				
I. PROPATION OFFICE	 			
J. R. CONE				
Reason(s) for filing (Check proper	ubbock, Texas 79408	Other (Please explain)		
tiew Weit	Change in Transporter of:			
Herong letjon	Off Dry (
Clett. pe it. Ownership X	Casin.jhead Gas Conc	iensate		
If change of ownership give nar and address of previous owner. II. DESCRIPTION OF WELL A	Morris R. Antweil, P. ND LEASE	O. Box 2010, Hobbs,	New Mexico Kind of Lease E-1625-E	
Cone Jalmat Yates Po	ol Unit Tract 5 2	Jalmat (Yates)	State, Felecusiones	
(hit !,etter L ;	2310 Feet From The South L	line and 990 Feet Fro	m The West	
Line of Sention 24	, Township 22-South Range	35-East , NMPM,	Lea County	
line of Selden	1 demissip 22-50401 Nange))-Bast , NMPM,	Lea County	
	ORTER OF OIL AND NATURAL G	GAS		
None - It is planne Name of Authorized Transporter of	d to convert subject well f Casinghead Gas cr Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)	
If well produces oil or liquids, give longtion of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	i with that from any other lease or pool	1, give commingling order number:		
IV. COMPLETION DATA	Oil Weil Gas Well	New Well Workover Deepen	Plug Book Same Res'v. Diff. Res'v	
Designate Type of Compl	etion = (X)			
Tate Opadded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.	
i col	Name of Producing Cormation	Top Oil/Gas Pay	Tubing Depth	
		log chi, and l'al	Tubing Depth	
Eerforations	'	- Luciani in Luciani i	Depth Casing Shoe	
	THRING CASING AN	ND CENENTING DECORD		
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
			SHORE CEMENT	
V TOOM DATE AND DECEMBER				
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this c	after recovery of total volume of load o depth or be for full 24 hours)	il and must be equal to or exceed top allow	
Late First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Lowel of The	Tubing Description	Canina D	Challes St.	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas - MCF	
CAC WIST I				
GAS WELL Actual Prod. Test-MOF/D				
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Length of Test Tubing Pressure	Bbls. Condensate/MMCF	Gravity of Condensate Choke Size	
Testing Method (pitor, back pr.) VI. CERTIFICATE OF COMPLI	Tubing Pressure	Casing Pressure		

I hereby certafy that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Engineer

(Title) May 15, 1965

(Date)

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

OIL CONSERVATION COMMISSION

APPROVED

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells. $\,$