### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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U.S.O.S.		
LAND OFFICE		
OPERATOR	Ī	

CONDITIONS OF APPROVAL, IF ANYI

## OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-103 Revised 10-1-78

SANTA FE, NEW MEXICO 87501	1
FILE U.S.G.5.	a. Indicate Type of Lease State XXX Fee
	5. State Oil & Gas Lease No. E-1625-E
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DILLL ON TO DEEPEN ON PLUG MACK TO A DIFFERENT RESERVOIR.  (DO NOT USE THIS FORM FOR PERMIT - FORM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name CONE
on Sas Injection	JALMAT YATES POOL UNIT
J.R. CONE	TRACT 5
Address of Operator P.O. BOX 10217 LUBBOCK, TX 79408	9. Well No.
LOCATION OF WOLL  N. 990 FEET FROM THE S LINE AND 2310 FEET FROM	10. Field and Pool, or Wildcat  Jalmat
THE U LINE, SECTION 24 TOWNSHIP 22S RANGE 35E NMPM.	
	12. County
3592 DF  Check Appropriate Box To Indicate Nature of Notice, Report or Other	Lea Allaha
NOTICE OF INTENTION TO:  SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  PULL OR ALTER CASING  PULL OR ALTER CASING	ALTERING CASING PLUG AND ABANDONMENT
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including e work) SEE RULE 1703.	estimated date of starting any proposed
Original completion data: Formerly Antweil State "A: Well No. 3; TD 384 pound casing cemented at 3840' with 250 sacks casing perforated 3794-3824'; frac'd initial as oil well June 28, 1956.	s; top yates 3696';
Converted to Water injection May 12, 1965.	
October 21, 1987: Repaired tubing leak packer set @ 3535, tested return a	to injection.
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
TICHED James & Come Title Agent	DATE 10-30-87
Orig. Signed by Paul Kautz Coolorigh	DATE

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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ONDITIONS OF APPROVAL, IF ANYI

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103 - Revised 10-1-78

/ Eddie W. Jedy/			
Eddie W. Seay	THE THE		DATE9-2-87
ENED_ /WINI- X / P.	Agont	0 = 11 = 1;	
B. I hereby certify that the information above is t	rue and complete to the best of my knowledge	and belief	
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•			•
			and coolin
August 31, 1987: Repaired	tubing leak packer set @ 35	36, tested retu	rn to injection
Converted to Water inject			
Convented to Water ::			, service unce
	casing perforated 3794-382 as oil well June 28, 1956.	11. 150 X	sucrs; top Yates 3696'; tial completion dato
	Formerly Antweil State "A" pound casing cemented at 3 casing perforated 3794-389	Well No. 3; TI	38400'; 5½"; 15
Original completion data.	Fatmon D. A. L. Co.	, and the same of	s united unite of starting any propos
17. Describe Proposed or Completed Operations work) SEE RULE 1703.	(Clearly state all persinent details, and give	pertinent dates, includin	& estimated date of access
OTHER			[
PULL OR ALTER CABING	CHANGE PLANS CASING TEST	AND CEMENT JOS	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL W	ORK	ALTERING CASING
PERFORM REMEDIAL WORK		•	NT REPORT OF:
NOTICE OF INTENT	priate Box To Indicate Nature of N	lotice, Report or C	Other Data
Charles A	3592 DF		
	15. Elevation (Show whether DF, RT, GR,		12. County
THE WEST LINE, SECTION	24 TOWNSHIP 225 RANGE	35E	
UNIT LETTER	FEET PROM THE South LINE AND	2310	om Jalmat
4. Location of Well			3 10. Field and Pool, or Wildcat
P.O. BOX 10217, Lubbock,	TX 79408		9. Well No.
J.R. CONE  3. Address of Operator			8. Form or Lease Name Tract 5
2. Name of Operator	HER. Injection		7. Unii Agreement Name Cone. Jalmat Vates Pool Uni
OIL GAB	· — ·	FERENT RESERVOIR, 	
SUNDRY NO	OTICES AND REPORTS ON WELLS		E-1625-E
			5, State Oil & Gas Lease No.
LAND OFFICE			State YY Fee
U.\$.o.\$,			39. Indicate Type of

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#### STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

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# OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 .

BANTAFE	SANTA FE, NEW MEXICO 87501	K64/264 IA-1-14
PILE	4	Sa. Indicate Type of Lease
U.S.O.S.		State X Fee
OPERATOR		5. State Oil & Gas Lease No.
		E-1625-E
SUNDI	RY NOTICES AND REPORTS ON WELLS	
IDO NOT USE THIS FORM FOR PR USE "APPLICA	OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. Flow for Permit = " (Form C-101) for such Proposals.)	
1.	Injection	7. Unit Agreement Name Cone
well well	OTHER. Injection	Jalmat Yates Pool Unit
2. Name of Operator	•	8. Form or Lease Name
J.R. Cone		Tract 5
3. Address of Operator P.O. Box 1	0217 Lubbock, TX 79408	3
4. Location of Well	JEIT EUDDOCK IN 19400	10. Field and Pool, or Wildcat
N.	990 FEET FROM THE South LINE AND 2310 FEET F	Jalmat
	990 FEET FROM THE South LINE AND 2310 FEET F	THE THE THE WOR
West	10N 24 TOWNSHIP 22S RANGE 35E NA	
THE MESE	IONTOWNSHIP RANGE JJI NA	···· (
mmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3592 DF	Lea (IIIIIIIII
16. Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
		ENT REPORT OF:
NOTICE OF	ATENTION TO:	in Refort Of.
	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	COMMENCE DRILLING OPHS.	PLUS AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CABING TEST AND CEMENT JOB X	
POCC ON VELCE CURING	OTHER	П
41HE		
17. Describe Proposed or Completed ( work) SEE RULE 1103.	perations (Clearly state all pertinent details, and give pertinent dates, inclu	ding estimated date of starting any proposed
<b>2,22, 312</b>		
Original completion	data: Formerly Antweil State "A" Well No. 3; T	CD 39400!. E 1/2". 1E
or iginal completion	pound casing cemented at 3840' with 250	
	casing perforated 3794-3824'; frac'd; ir	
	as oil well June 28, 1956.	Titlat completion date
•	10 01. Not. 1 dans 20, 1500.	
Converted to Water i	njection May 12, 1965.	
	,	
September 28, 1985:	Pulled tubing and packer ran Halliburton E.Z.	Drill bridge plug to
	3601'. Found casing leak 1053-1149', 1/8 of a	a barrel per minute at
	1000 pounds. Spotted 300 gallons 15% acid wit	th no change in rate.
	Spotted 25sx class "C" cement. New rate 3 bay	rrels per minute at
	750 psi. Braiden head squeeze 300sx class "C"	cement. SD three
•	days; tag cement 463', drilled cement to 1150'	Ran Raker AD-1 to
	3597' pressured to 590 psi for 30 minutes with	no preseure loss
	Return to production.	1 110 pressure 1033.
•	interteon	
TA STATE OF THE ST	n_above is true and complete to the best of my knowledge and belief.	
18. I hereby centry that the intormatic	"	
orones Kilker	TITLE	DATE
A ACE 1 (1847)	THE TOPPOST STATION	
98588C(1)	UR SIGNATUR	OCT 2 9 1985

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