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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Flood Injection Well		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator J. R. CONE		5. State Oil & Gas Lease No. E-1625-E
3. Address of Operator P. O. Box 871, Lubbock, Texas 79408		7. Unit Agreement Name Cone Jalmat Yates Pool Unit
4. Location of Well UNIT LISTER N 990 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 22-S RANGE 35-E NMPM.		8. Farm or Lease Name Tract 5
15. Elevation (Show whether DF, RT, GR, etc.) 3592 DF		9. Well No. 3
		10. Field and Pool, or Wildcat Jalmat
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Conversion to water flood injection** ☒
under Administrative Order WFX No. 206

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Original completion data: Formerly Antweil State "A" Well No. 3; TD 3840'; 5-1/2" 15 lb. casing cemented at 3840' with 250 sacks; top Yates 3696'; casing perforated 3794-3824'; frac'd; initial completion date as oil well June 28, 1956.

Dates covering conversion to water flood injection: April 20 - May 12, 1965.

Pulled rods and pump. Tagged bottom with tubing at 3837' KB. Pulled and steamed tubing. Ran tubing to 3830'. Washed casing perfs with 500 GA. Swabbed out spent acid. Pulled tubing. Ran 2-3/8" EUE tubing with notched collar and seating nipple on bottom to 3226'. Tubing landed under 8 points tension with Baker AD-SAF tension packer (top) at 3215'. Pumped 500 gallons No. 2 diesel down tubing. Commenced injection Santa Rosa water May 12, 1965. Will load casing-tubing annulus above packer with corrosion and biocide treated Santa Rosa water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storm TITLE Engineer DATE May 29, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: