

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations If State Land submit 6 Copies

of the Commission. Submit in QUINTUPLICATE, AREA 640 ACRES
LOCATE WELL CORRECTLY STATE "A" MORRIS R. ANTWEIL (Company or Operator) 3 SE % of SW %, of Sec. 24 T 22S R 35E NMPM Well No... Jalmat Lea 2310 feet from West line and 990 feet from South Well is.. 22 of Section..... June 10, 1956 , 19 Drilling was Completed June 24, 1956 Drilling Commenced. Jennings Drilling Company Name of Drilling Contractor.. Box 877, Hobbs, New Mexico 3592 Elevation above sea level at Top of Tubing Head... OIL SANDS OR ZONES 3700 3735 No. 1, from..... 3740 3772 No. 5, from.....to..... No. 2, from..... 3794 3824 No. 6, from..... No. 3, from..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. None CASING RECORD WEIGHT PER FOOT NEW OR USED KIND OF SHOE CUT AND PULLED FROM AMOUNT PERFORATIONS PURPOSE SIZE 9-5/8 293 3794 - 3824 32 used TP Guide Completion 5 - 1/215 3840 Howco Float used MUDDING AND CEMENTING RECORD SIZE OF HOLE SIZE OF WHERE METHOD USED MUD GRAVITY AMOUNT OF MUD USED NO. SACKS OF CEMENT 67 sx gel 12-1/4 5-5/8 293 150 Pump & Flug 7-7/8 3840 5-1/2 250 Pump & Flag 10.4 bu su mud & 30 starch RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Producing zone of the well fraced with 635 bbls oil and 10,000# sand Result of Production Stimulation "1rst 24 hours after recovery of load oil, well

produced 1220 in 24 hours

Depth Cleaned Out



CORD OF DRILL-STEM AND SPECIAL TF

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary to	ools were	e used from	Ü	feet 1	3840	feet a	nd from		feet to	'a-+
Cable tools were used from										
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		_			PRODU	CITON				
Put to P					19					
OIL WE	LL: 7	The productio	n during the first	24 ho	urs was	2	ba	rrels of liq	uid of which	was
	v	vas oil;	%	was e	emulsion;	•••••	% wate	r; and	% was sediment. A.	P.I.
Gravity										
GAS WELL: The production during the first					urs was		MCF n	lus	barrel	c
					lbs.		, ,		Jan	3 01
Length o										
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ILL	mon i	DIOATE B	Southeastern N			FURMAN	CE WIT	H GEOGE	RAPHICAL SECTION OF STATE):
T Anh	16	35		T.				m.	Northwestern New Mexico	
T. Salt	17	2 5	•••••••••••••••••••••••••••••••••••••••	T.	Devonian				Ojo Alamo	
B. Salt.	35	3314							Kirtland-Fruitland	
T. Yate	36	96		T.	Montoya				Farmington	
Γ. YatesΓ. 7 Rivers				T.	T. Simpson				Pictured Cliffs	
									Menefee	
~									Point Lookout	
T. San Andres									Mancos	
				Т.					Dakota	
			***************************************	Т.					Morrison	
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From	То	in Feet	For	rmati	on	From	То	in Feet	Formation	
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1685										
1725										
3514	384	0 326	sand,	AD	hydrite &	phale				
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			ATTACH SEF	ARA	TE SHEET IF A	ADDITIO	NAL SPA	ACE IS N	EEDED	

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far

July 10, 1956

as can be determined from available records.