

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

MORRIS R. ANTWEIL

(Company or Operator)

STATE "A"

(Lease)

Well No. 4, in SW 1/4 of S 24, T 22S, R 35E, NMPM.

Jalmat

Lea

Pool,

County.

Well is 990 feet from sl line and 990 feet from west line

of Section 24. If State Land the Oil and Gas Lease No. is NM-1237 (Part)

Drilling Commenced 6/28/56, 19. Drilling was Completed 7/10/56, 19.

Name of Drilling Contractor Jennings Drilling Company

Address Box 877, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3602. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 3750 to 3790 No. 4, from to
No. 2, from 3800 to 3830 No. 5, from to
No. 3, from 3850 to 3875 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	32	used	304	TP Guide		3766-3770	completion
7	26	used	3841	Howco Float		3779-3785-3808-3826	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	9-5/8	304	150	Pump & Plug	9.3	65 oz jel
8-3/4	7	3841	250	Pump & Plug	10.4	80 oz mud & 31 starch

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Producing zone of this well fraced with 10,000 sand and 636 bbls. oil

Result of Production Stimulation First 24 hrs. after recovery of load oil, well produced

105 bbls oil in 24 hours

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3841 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 26, 1956, 19
OIL WELL: The production during the first 24 hours was 105 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1720		T. Devonian		T. Ojo Alamo
T. Salt	1800		T. Silurian		T. Kirtland-Fruitland
B. Salt	3570		T. Montoya		T. Farmington
T. Yates	3750		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1720	1720	Red Beds				
1720	1800	80	Anhydrite				
1800	3570	1770	Salt				
3570	3750	200	Sand, Anhydrite & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 26, 1956 (Date)
Company or Operator MORRIS E. ANTELL Address Box 1058, Hobbs, N.M.
Name A. J. Davis, Jr. Position or Title Geologist