

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-08644
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-266-4
7. Lease Name or Unit Agreement Name	
Cone Jalmat Yates Pool Unit Tract 2	
8. Well No.	2
9. Pool name or Wildcat	Jalmat Tansill Yates Seven Rivers

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injector	
2. Name of Operator SDX Resources, Inc.	
3. Address of Operator P. O. Box 5061, Midland, TX. 79704	
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>22S</u> Range <u>35E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3573'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Tubing repair</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Release packer & TOH w/tubing & packer. Test tubing & replaced six joints 2-3/8" P.C. tubing and replaced packer. TIH. Circulate packer fluid and set AD-1 5-1/2" packer at 3548'. Test annulus to 300 psi for 15 minutes. Held OK. Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 8/15/95  
TYPE OR PRINT NAME Janice Courtney TELEPHONE NO.

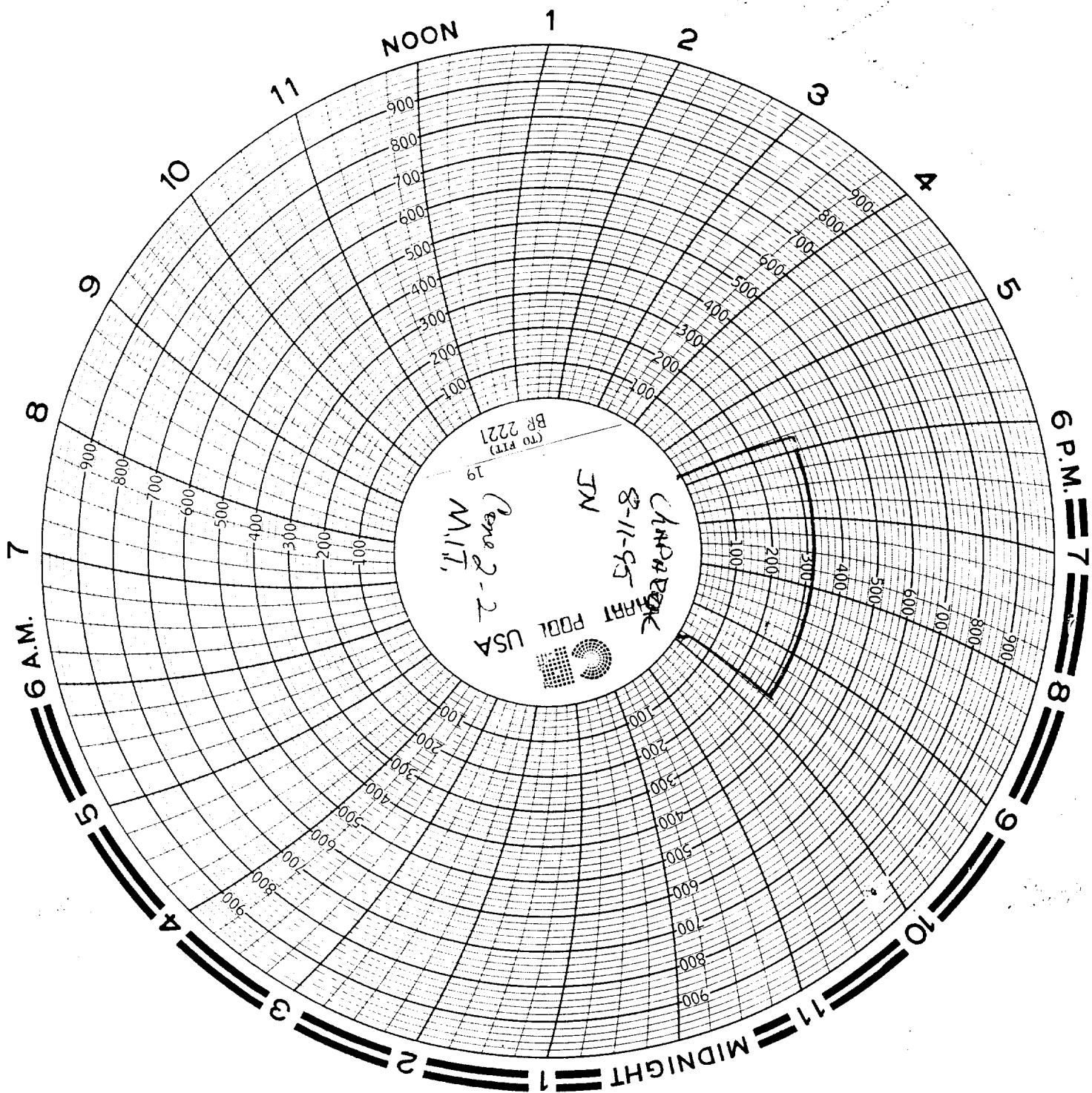
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ORIGINAL OF THIS DOCUMENT  
TO BE KEPT IN THE  
OFFICE OF THE  
COMMISSIONER

APPROVED BY  TITLE  DATE AUG 17 1995  
CONDITIONS OF APPROVAL, IF ANY:

JCB

MP



CHINA  
8-11-95  
JN  
Pena 2-2  
M.I.T.  
BF 2221  
19  
HART POOL USA

