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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-55

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>E-267-2</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>	7. Unit Agreement Name <b>Cone Jalmat Yates Pool Unit</b>
2. Name of Operator <b>J. R. CONE</b>	8. Farm or Lease Name <b>Tract 3</b>
3. Address of Operator <b>Box 871, Lubbock, Texas 79408</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>24</b> TOWNSHIP <b>22-S</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Jalmat (Oil)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3563 Gr (datum); 3575 KB</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Conversion to Water Injection</b> <b>under Administrative Order WFI No. 180,</b> <b>dated 22 September, 1964.</b>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Basic well data: TD 3820'; 5-1/2" 15.5 lb J-55 casing cemented at 3820' with 600 sacks; Top Yates 3585'; casing perforated 3692-3722 with 2 JSPF and 3746-3782' with 4 JSPF; BP set at 3734'. Original completion as oil well January, 1957. On May 21, 1966 drilled out BP at 3734' and pushed same to 3759'. Treated well with 1000 gal. 15% NE acid. Placed well on beam pump.

Dates covering conversion to water injection: August 3 through 16, 1966.

Pulled rods, pump and tubing. Ran Baker casing scraper on tubing to 3759'. Schlumberger perforated casing with 2-3/8" jets each at 3593, 3603 and 3611'. Using Baker retrievable BP and fullbore cementer packers, treated perfs 3692-3722' with 1000 GA. Then treated perfs 3593-3611' with 500 GA followed by 1800-gallon water frae plus 1600 lbs 10/20 sand. Ran 2-3/8" tubing open end to 3633'. Top PSI non-ported seating nipple 3631'; bottom of PSI sleeve (closed) and top of Baker AD safety shear tension packer at 3622'. Swabbed well clean. Commenced injection Santa Rosa water down tubing August 16, 1966. Preceded water with 500 gallons No. diesel oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Stern TITLE Engineer DATE August 31, 1966

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: