11 1:4-

AREA 640 ACRES LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	J. I	R. Cone		N:	ix - State	(Lease)		·····
	(Cen				_ =2		_35-B	NMPN
No2	····,	in		1/4, of Sec	T		., K	, NIIII
Ţ	Indesigna	ted	4 01	Pool,	3000		Vest	Count
is. 66	50	feet from		line and		feet from	m	lir
	24	TC C.	. T Jaka Oil as	nd Gas Lease No.	<b>B-112</b>			· · · · · · · · · · · · · · · · · · ·
	A.	nril 26.	1955	10 Drillin	was Completed	May 8		, 19 <b>52</b>
			Bickerstaff	and Tibbet	s herrring	<b>Combarry</b>		
e of Drilli	ng Contractor		Snyder, Tex	ca.s				
ress	·		Head 3585	5.5	The infe	mation given	is to be ken	ot confidential un
ation above	e sea level at T onfidenti	Cop of Tubing	Head		The inic	imation given	i is to be mep	
			, 10					
				IL SANDS OR Z		404	21	828*
1, from	3 <b>7</b> 08	to	3720	No. 4	, from	5U5	to	
2 from	3724	to	3734	No. 5	, from	674	)ر to	874*
						dok	3	899#
	277/2		3790	No. (	from >	895	+0 ~	02() <del>)</del>
3, from	3742	to	impo	No. (  ORTANT WATE)  h water rose in ho	s, from	910 ese sands	to 3	
3, from	3742 on rate of wate	er inflow and	IMPO elevation to which to be observed	No. (  DRTANT WATEL  h water rose in he  or tested.	s SANDS The	910  see sands  feet	to 3	off.
3, from	3742 on rate of wat	er inflow and	IMPO elevation to which to be elevation to which to t	No. (  DRTANT WATEL  h water rose in he  or tested.	R SANDS * The	910  see sands  feet.  feet.  feet.	packer	off.
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3, from	3742 on rate of wat	er inflow and	impo elevation to which to be elevation to which to	CASING RECK	s, from	910  see sands  feet.  feet.  feet.	te 3	PURPOSE
3, from	WEIGHT PER FOO	er inflow and	elevation to which to	CASING RECO	ORD  CUT AND PULLED FROM	910  See Sands  feet.  feet.  feet.  feet.  PERFORAT	packer	PURPOSE Surface
3, from	WEIGHT PER FOO	er inflow and	elevation to which to	CASING REC	ORD  CUT AND PULLED FROM	910  feet.  feet.  feet.  feet.  feet.	packer	PURPOSE
3, from	WEIGHT PER FOO	er inflow and	elevation to which to	CASING REC	ORD  CUT AND PULLED FROM	910  See Sands  feet.  feet.  feet.  feet.  PERFORAT	packer	PURPOSE Surface
3, from	WEIGHT PER FOO	er inflow and	elevation to which to	CASING REC	ORD  CUT AND PULLED FROM	910  See Sands  feet.  feet.  feet.  feet.  PERFORAT	packer	PURPOSE Surface
3, from	WEIGHT PER FOO	er inflow and	elevation to which to	CASING REC	ORD  CUT AND PULLED FROM	910  See Sands  feet.  feet.  feet.  feet.  PERFORAT	packer	PURPOSE Surface
3, from	WEIGHT PER FOO  24  15.5, 1  SIZE OF	er inflow and ole — now where	impo elevation to which to t	CASING RECUENTS TEXT PATENTS  CASING RECUENTS  METHODOR	ORD  CUT AND PULLED FROM  TING RECORD	910  See Sands  feet.  feet.  feet.  feet.  PERFORAT	packer  rions	PURPOSE Surface
3, from	WEIGHT PER FOO  24  15.5, 1  & 20  SIZE OF CASING	er inflow and ole - non new use New use New &	or and an analysis of CEMENT	CASING RECORDANCE PARTIES OF TEXT PARTIES OF TEXT PARTIES OF THE P	ORD  CUT AND PULLED FROM  TING RECORD	910  See Sands  feet.  feet.  feet.  PERFORAT  NODE  See below	packer  Tions  Hele	PURPOSE Surface reduction  AMOUNT OF MUD USED filled
3, from	WEIGHT PER FOO  24  15.5, 1  SIZE OF	er inflow and ole — now where	impo elevation to which to t	CASING RECUENTS TEXT PATENTS  CASING RECUENTS  METHODOR	ORD  CUT AND PULLED FROM  TING RECORD	910  see sands  feet.  feet.  feet.  perforat  None  See belo	packer  Tions  Hele	PURPOSE Surface reduction  AMOUNT OF MUD USED

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perfereted 52-inch casing with 4 jets/foot: 3808-3828, 3854-3874, 3895-3899 and 3910-3920. Fractured perferations in 4 stages using total 21,000 gallens eil with one pound sand per gallen. Flewed 51 barrels eil and 4 berrels water in 24 hours. GOR 2467. Killed well. Perforated with 6 bullets/feet: 3708-3720, 3724-3734 and 3742-3790. Fractured EXECUTE AND PROPERTY OF THE PR per gallon. Set packer (bull plugged underneath) at 3798. Well flowed from perferations 3964 3708-3790: 96 MEPD, ne water, with GOR 725. Depth Cleaned Out...

## 'ORD OF DRILL-STEM AND SPECIAL TE'

Salt.   1867   T.   Devonian   T.   Ojo Alamo   T.   Ojo Alamo   T.   Silurian   T.   Kirtland-Fruitland   Salt.   3510   T.   Montoya   T.   Farmington   T.   Principle Cliffs   T.   Principle Cl	Rotary						LS USED			parate sheet and attach heret	
Cable fools were used from feet to fee	Cable to	tools wer	e used fro	m surface	feet	4010 - 1	<b>D</b>				
Page to Producing May 18   19 55   barrel of legal of which 92-7   19 25    Polit Well I The production during the first 24 hours was 55   barrel of legal of which 92-7   19 24    Was oil; 0.0   % was smallston; 7-5   % water; and 0.0   % was inclinent A Gravity 34    Gravity 34   Gravity 34   Barrel M.C.F. plus   barrel Dayled Hydrocarbon. Shut in Pressure.   Ba.    Leagth of Three Shut in.   Pressure.   Ba.    PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAFHICAL SECTION OF STATE) Southeastern New Mexico   Northwestern New Mexico    Analy 177   The Northwestern New Mexico   Northwestern New Mexico   Northwestern New Mexico   Northwestern New Mexico    Analy 1867   T. Burstina   T. Gravita   T. Gravita   T. Ferrangeon   T. Mancrec   T.	Cable (	ools were	used from	1	feet	to	teet	, and from	n	feet to	f
Part to Producing May 18 19.55  DIL WELL! The production during the first 24 hours was 55 barrols of liquid of which 92.7 % was end; 0.0 % was emolition; 7.3 % water; and 0.0 % was endinent A Gravity 10.0 % was endinent A M.C.P. plas.								, and from	n	feet to	f
DIL WELL: The production during the first 24 hours was			•								
was oil;	Put to I	Producing	y Me	y 18			5			•	
was oil;	OIL W	ELL: 7	The produ	ction during the firs	t 24 h	Ours was	55			00.8	
Gravity				0.0		ours was	<i>K.K.</i>		barrels of 1	iquid of which 72.7	
Gravity		v	vas 011;	7.0	was i	emulsion;	(•)	% wa	ter; and	<b>0.0</b> was sec	liment. A.I
liquid Hydrocarbon. Shut in Pressure		C	ravity	340							
Decid Hydrocarbon. Shut in   Pressure.	GAS WI	ELL: T	The produc	tion during the firs	1 94 hc	Nire was		1107		f	
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE)   Southeastern New Mostoo   Northwestern New Mexico		1;	anid Had			, was	••••••	M.C.F.	plus		barrels
Southeastern New Mexico											
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Anhy 1727 T. Devonian T. Ojo Alamo.  Sait. 1867 T. Silurian T. Ojo Alamo.  Sait. 3510 T. Silurian T. Kirtland-Fruitland  Sait. 3650 T. Montoya T. Farmington T. Farmington T. Silver.  Yate. 3696 T. Simpson T. Pictured Cliffs.  Yate. T. McKee T. Menefee.  Queen T. McKee T. Menefee.  Grayburg T. Gr. Wash T. Manoca.  San Andre. T. Granite T. Dakota.  Clorietta T. T. T. Morrison.  Drinkard T. T. T. T. Morrison.  Drinkard T. T. T. T. Penn.  T. T. T. T. T. T. Morrison.  From T. T. T. T. T. T. T. T. Morrison.  From T.	PLE	EASE IN	DICATE	BELOW FORMA	TION	TOPS (IN CO	NITECA ED BAT A S				
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- L. O. Sterm

Address 1706 Great Plains Life Bldg, Lubbook, Tex.

Engineer

Position or Title.....