Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRAN	SPORT OI	L AND NA	TURAL G	48				
Operator CDV Document Trans						Well API No.				
SDX Resources		3002508648								
Address										
P. O. Box 506 Reason(s) for Filing (Check proper box)	I, Mid	land, I	exas 79		ner (Please expla	<del>,</del>				
New Well		Change in Tra	insporter of		ici (riease expu	zin)				
New Well Change in Transporter of:  Recompletion Oil Dry Gas Effective - 09-01-93										
Change in Operator	Casinghead	_	ondensate							
If change of operator give name and address of previous operator Sm	3 t h C 1	···			000 ==			··		
and address of previous operatorSIII	TEU & I	Mars.	nc, P.	O. Box	863, K	ermit,	_Texas	79745		
II. DESCRIPTION OF WELL AND LEASE										
Lease Name Cone Jalmat		1	ol Name, Includ				of Lease No.			
Yates Pool Unit Tr	<u>ansil Y</u>	nsil Yates SR State, Federal or Fee State								
	6.6		. NT.	0 m + h	660			T.T 1		
Unit Letter D: 660 Feet From The North Line and 660 Feet From The West Line										
Section 2.4 Townshi	p 22S	Ra	nge 35E	. N	MPM, Lea	1			County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  Or Condensate  Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Oil	1.20	or Condensate		Address (Gin						
Texas New Mexico Pipeline Co. P. Box 2528, Abbs. NM 88241										
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)										
GPM Gas Corporation  If well produces oil or liquids, Unit   Sec.   Two   Rge.					4001 Penbrook, Odessa, TX 79761 Is gas actually connected? When?					
give location of tanks.  D 24 1225 35E					YES Unknown					
If this production is commingled with that	from any othe	r lease or pool	, give commingl				UIIK.IIOW.	<u></u>		
IV. COMPLETION DATA										
Designate Time of Completion	<b>~</b>	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	<del></del>	<u> </u>	<u> </u>		<u> </u>		·	L	1	
Date Spudded	Date Compl.	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Fluericas (DE DED DE CD)				Top Oil/Gas Pay						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil Gas Lay			Tubing Depth		
Perforations								Depth Casing Shoe		
							Deput Cash	ig Shoc	İ	
	T	JBING, CA	SING AND	CEMENTI	NG RECORI	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
							<u> </u>			
V. TEST DATA AND REQUES										
OIL WELL (Test must be after red)  Date First New Oil Run To Tank	Date of Test		ad oil and must		exceed top allo ethod (Flow, pu			for full 24 how	<i>(s.)</i>	
Date First New Oil Rule 10 12th	Date of Test			Froducing ivi	suiou (Fiow, più	mp, gus tyt, ε	<i>(c.)</i>			
Length of Test	Tubing Press	sine		Casing Pressa	ine		Choke Size			
	Tubing Tressure									
Actual Prod. During Test	ng Test Oil - Bbls.			Water - Bbls.			Gas- MCF			
-										
GAS WELL	<del></del>	<u></u>		·			·	*		
Actual Prod. Test - MCF/D	Length of Te	est		Bbls. Conden	sate/MMCF		Gravity of C	Condensate		
Dought of 1000								,		
Festing Method (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size		
VI OPERATOR CERTIFIC	ATE OF	COMPLI	ANCE				· · · · · · · · · · · · · · · · · · ·			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation					DIL CON	SERV	NOITA	DIVISIC	)N	
Division have been complied with and that the information given above										
is true and complete to the best of my l	Date	Approve	13 <b>0</b> E	27 19	93					
1 1	. /	//			pp.040(	<del> </del>				
But have William					DIGINA: c:-	SAIPO SU	(Parts			
Signature				By ORIGINAL SIGNED BY JERRY SEXTON						
Barbara Wickham Prod. Analysis Printed Name Title					DISTRICT I SUPERVISOR					
Printed Name	۵1	5-685-		Title			<del></del>			
Date 13 - 23	77	Telephor	ne No	11						

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.