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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

J. R. Cone J. R. Cone Cone Jalmat Yates Pool Unit Letter Section Township A 2 2 S 35 E Date Work Performed Pool Jalmat Yates THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Well Converted to water injection service. Tubing bulled and well cleaned out to 3895'. And 2 3/6' Bull turning with sweet packer set at 5251'. Witnessed by George T. Dibert Superentendent FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA ORIGINAL WELL DATA	U.S.G.S. LAND OFFICE TRANSPORTER OIL		MIS	CELLANE	EOUS	REPO	RTS ON	WELLS	* * ** * - *	(Rev 3-55)
Lease J. R. Cone Cone J. R. Cone J	PROBATION OFFICE		(Submit to	appropriate Di	strict	Office a	per Comm	tssion Rufe	1106)	
Cone Jalmat Yates Pool Unit 1-7 Post Pool Company Company Post Property Post Po	• •	Cone	<u> </u>	A			ox 871	Luppock	Te	exas
Cone Jalmat Yates Pool Init A-7 D 24 22 S 35 E		<u> </u>	/ Well N	No. Unit L						
Date With Performed County County		s Poc		- 7 D		24	22	s		35 E
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Gement Job Cher (Explain): Plugging Remedial Work Remedial Work						C	ounty			
Beginning Drilling Operations	7/24 to 8/10/63		Jalmat Y	ates				ea		
Plugging Remedial Work										
Detailed account of work done, nature and quantity of materials used, and results obtained. We'll converted to water injection service. Tubing nulled and we'll cloaned out to 3895'. Aun 2 3/0' Bob tubing with sweet packer set at 5251'. Witnessed by George T. Dibert Superentondent J. R. Cone FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. ORIGINAL WELL DATA DF Elev. 3590 TD 4003 PBTD 3950 Producing Interval 3773-3856 7/21/56 Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth 3291 5 1/2 3994 Perforated Interval(s) 3773-95, 3800-10, 3820-56. Open Hole Interval None RESULTS OF WORKOVER Test Date of Test Oil Production MCFPD Water Production GOR Cubic feet/Bbl MCFPD Before Before Workover 9/50/63 14 28.6 1 2.045 After Workover None OIL CONSERVATION COMMISSION I bereby certify that the information given above is true and complete to be best of ny knowledge.	Beginning Drilling Oper	ations	ions Casing Test and Cement Job X Other (Explain):							
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Date Engineer Company J. R. Cone	100					ion	lu	WO	y	, sol