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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company J. R. Cone				Address 1706 Great Plains Life Building Lubbock, Texas			
Lease Nix-State	Well No. 7	Unit Letter D	Section 24	Township 22-South	Range 35-East		
Date Work Performed Feb. 2 - April 30, 1961		Pool Jalnet (Oil)		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

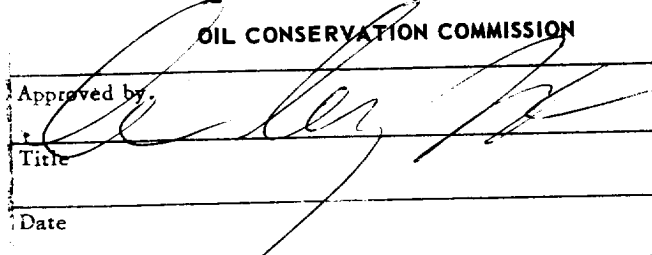
Pulled rods, pump and 2 3/8" tubing. Ran Dowell Abrasijet tool on 2 7/8 tubing. Perforated with sand in lease oil, 4 holes each, at 3885' and 3900'. Ran Baker model R packer on 2 7/8" tubing. Set packer at 3867'. Fractured perforations at 3885' and 3900' with 10,000 gallons lease oil and 25,000 pounds sand. Divided treatment into two equal stages with four 1 1/2" ball sealers. Average injection rate 13.4 BPM. Maximum tubing injection pressure 4450 psig. End shut-in tubing and casing pressure 1000 psig. Reversed sand out of casing from 3893 to 3961'. Ran 2 3/8" tubing to 3897'. Seating nipple at 3860'. Ran 2"x1 1/2"x8"x12' pump.

Witnessed by L. O. Storm		Position Engineer		Company J. R. Cone	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY					
ORIGINAL WELL DATA					
D F Elev. 3590'	T D 4003'	P B T D 3961'	Producing Interval 3773 - 3856'	Completion Date July 21, 1956	
Tubing Diameter 2 3/8" EUE	Tubing Depth 3866	Oil String Diameter 5 1/2"		Oil String Depth 4002'	
Perforated Interval(s) Original: 3773-3795; 3800-3810; and 3820-3856 (all 4 holes/foot). New: 4 holes each at 3885 and 3900'.					
Open Hole Interval None			Producing Formation(s) Iates		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	1/15/61	14	No test	2		
After Workover	4/30/61	35	44.6	6	1,246	

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name L. O. Storm	
Approved by 		Position Engineer	
Title		Company J. R. Cone	
Date			