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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65 . C.

5a. Indicate Type of Lease
State **30** Fee

5. State Oil & Gas Lease No.
B-11223-2

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Cone Jalmat Yates Pool Unit
2. Name of Operator J. R. CONE	8. Farm or Lease Name Tract 1
3. Address of Operator Box 871, Lubbock, Texas 79408	9. Well No. 10
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 22-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Jalmat (Oil)
15. Elevation (Show whether DF, RT, GR, etc.) 3584 Gr; 3594 KB (datum)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See C-103 under date of February 11, 1965 for basic well data and conversion to water injection.

October 10, 1965: Ran Cardinal Flow Meter survey. Tag up 3897 KB. Survey indicated 47% of water being injected entering casing perforations 3714-3730 (Yates Zone I - gas cap), and 8% of water entering casing perforations 3889-3896 (Yates Zone V - below oil-water contact).

January 20, 1966: Pulled tubing and Sweet hookwall packer. Schlumberger set Baker model K GIBP at 3883' (bottom of retainer) to eliminate Yates Zone V perforations 3889-3896', 3902-3912' and 3920-3930'. Ran 2-3/8" EUE open end tubing to 3755.5'. Set Baker 45-A4 model AD safety shear tension packer at 3750.6" (bottom of packer) to eliminate Yates Zone I perms 3714-3730' and 3738-3746'. Resumed water injection via tubing into Yates Zones II, III and IV through casing perforations 3754-3876' (4 intervals).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storm TITLE Engineer DATE Sept. 17, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: