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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-11223-2</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>	7. Unit Agreement Name <b>Cone</b> <b>Jalnat Yates Pool Unit</b>
2. Name of Operator <b>J. R. Cone</b>	8. Farm or Lease Name <b>Tract 1</b>
3. Address of Operator <b>Box 871, Lubbock, Texas 79408</b>	9. Well No. <b>10</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>24</b> TOWNSHIP <b>22-S</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Jalnat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3584 Gr; 3594 KB</b>	12. County <b>Lea</b>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

**Conversion to water Injection** ☒  
**Under Administrative Order WFX No. 180.**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Basic well data: TD 4010'; 5-1/2" 14 lb. J-55 casing cemented in 7-7/8" hole at 4010' with 700 sacks; top Yates 3706'; casing perforated with 4 JSPF 3714-3930' (136' net in 9 intervals); original completion date as oil well April 3, 1957.

Dates covering conversion to water injection: September 22 to October 1, 1964.

Pulled rods, pump, 2-3/8" EUE tubing and Quiberson tension anchor. Steamed tubing. Ran 2-3/8" tubing open ended to 3309'. Bottom of Sweet HD-100 hookwall packer and top of seating nipple at 3305'. Treated casing perforations with 500 gal 15% NE acid. Swabbed back spent acid. Commenced injection of Santa Rosa water October 1, 1964. Preceded water with 508 gallons diesel oil. Will load casing-tubing annulus above packer with corrosion and biocide treated Santa Rosa water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storn - L. O. Storn TITLE Engineer DATE February 11, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: