

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico February 19, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Schermerhorn Oil Corp. Amerada-State, Well No. 1, in NE 1/4 SE 1/4,  
(Company or Operator) (Lease)  
I 24 T 22 S R 35 E, NMPM., Jalmat Pool  
Unit Letter

Lea

County Date Spudded 4-4-55 Date Drilling Completed 4-14-55  
Elevation 3584 Total Depth 3710 FBTD

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I 01
M	N	O	P

Top Oil/Gas Pay 3601 Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations  
Open Hole 3594-3710 Depth Casing Shoe 3594 Depth Tubing 3580'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: 2640 MCF/Day; Hours flowed 24 Choke Size 2"

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	1721	1000
5 1/2	3594	250

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing Tubing Date first new Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks: Well was re-connected to El Paso gathering system July 22, 1959.  
(Intermediate pressure gas gathering system.)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

SCHERMERHORN OIL CORPORATION  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: J. H. Moore  
(Signature)

Title Geologist

By: \_\_\_\_\_

Send Communications regarding well to:

Title \_\_\_\_\_

Name J. H. Moore

Address Box 1537, Hobbs, N.M.