NE. MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		Hobbs, New	Mexico	April 4	1955
WE ARE HEREBY REQUESTIN		(Place)		(Dat	
Schermerhorn Oil Corp	. Amerada -	State	1 20	F . C1F	
(Company or Operator) I , Sec. 24 , (Unit)	(Lease)	, well No	, in	1/4 SE	
(Unit), Sec. 24	T. 22S , R 35E	, NMPM.,	Jalmat	***************************************	Pool
Lea	County, Date Spudded Ap	ril 4, 1955	Data Commission	April 14.	1955
Please indicate location:	padded	•••••••••••••••••••••••••••••••••••••••	, Date Completed.		
	Elevation 3584	Total Depth.	3710	, P.B	*********
	Top oil/gas pay30	501 Name	of Prod. Form	Yates	
	Casing Perforations:	Open Hol	.e		or
**1	Depth to Casing shoe of	Prod. String	3594		
	Natural Prod. Test	·		>	BOPD
	based on	bbls. Oil in	Hrs.	***************************************	Mins.
	Test after acid or shot		***************************************	****	.BOPD
Casing and Comenting Record Size Feet Sax	Based on				
8 5/8 1,721 1,000	Gas Well Potential 2	640 MCF per	day open f	1ow	
5 1/2 3,594 250	Size choke in inches	2**	v		•
	Date first oil run to tank	s or gas to Transmi	ission system:	•••	
	Transporter taking Oil o	r Gas:		*** ***********************************	
Remarks: Wall trasted wi					
Remarks: Well treated wi	en rojeoù garrons	orr = sano		uu# sand.	
I homely and the state of					
I hereby certify that the information					
Approved	, 19		n 011 Corpo Company or Operate		
OIL CONSERVATION CO	OMMISSION B	y:	M ooce (Signature)		
y:		itle Geolo	ad ad	* * * * * * * * * * * * * * * * * * *	
			munications regard		
itle	N	ameScherm	erhorn Oil	Co rporati o	n
			37, Hobbs,		

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable he assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Schermerhorn 011 Corporation Lease Amerada - State					
Address Box 1537, Hobbs, New M	fexico P. O. Box 287, Tulsa 1, Oklahoma				
· · · - · · · · ·	24 , T. 22S , R 35E , Pool Jaluat				
County Lea Kind of					
If Oil well Location of Tanks. Gas We11					
	as Company Address of Transporter				
Jal, N ew Mexico	E1 Paso, Texas (Principal Place of Business)				
(Local or Field Office)	(Principal Place of Business)				
Per cent of Oil or Natural Gas to be Transported	Other Transporters authorized to transport Oil or Natural Gas				
from this unit are					
REASON FOR FILING: (Please check proper box) NEW WELLCHANGE IN TRANSPORTERREMARKS:					
	gulations of the Oil Conservation Commission have been complied with. 19 55 Schermerhorn Oil Corporation				
Approved, 1					
OIL CONSERVATION COMMISSION	By I. H. Moore				
Зу					
Title					

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- The transporter is changed or
- The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.