## STATE OF NEW MEXICO

IO C. PATE HAP GAIN TOTAL	1 ,-41 1	114161
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SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATUR	1	

## O'L CONSERVATION DIVISION 1

.... AUG - 1 1985

D'STRIBUTION	•	P. O. BOX 2088	Form C-103 Revised 10-1-78
SANTA FE	SANTA F	TE, NEW MEXICO 87501	KC11364 13 1 70
FILE			5a. Indicate Type of Lease
U.S.G.S.	_		State X Fee
OPERATUR			5, State Oil & Gas Lease No.
OPERATOR			E-396-2
SLIMI	DRY NOTICES AND REPI	ORTS ON WELLS	
OUNS (DO NOT USE THIS FORM FOR USE **APPLIE	PROPOSALS TO DRILL OR TO DEEPF CATION FOR PERMIT —!! (FORM C-1	ORTS ON WELLS IN OF PLUG BACK TO A DIFFERENT RESERVOIR. OIL FOR SUCH PROPOSALS.)	
			7. Unit Agreement Name Cone
OIL GAS WELL Y/ELL	<sub>отнем</sub> . Water F	lood Injection Well	Jalmat Yates Pool Uni
Name of Operator			8, Farm or Lease Name
J.R. Co	ne		Tract 6
. Address of Operator			9. Well No.
P.O. Bo	x 10217, Lubbock, T	X 79408	2
. Location of Well			10. Field and Pool, or Wildcat
J	FEET FROM THE	South 1980	Jalmat
UNIT LETTER	TEET FROM THE	The Party and th	
East	CTION 24 TOWNSHI	P 22S RANGE 35E NMPM	
THE LINE, SE			VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
	15. Elevation (S)	now whether DF, RT, GR, etc.)	12. County
	()()()() 3592	DF; 3582 GR	Lea ())))))
Chec	k Appropriate Box To I	ndicate Nature of Notice, Report or Ot	her Data
	FINTENTION TO:		T REPORT OF:
110,182 01			
ERFORM REMEDIAL WORK	PLUG AND A	BANDON REMEDIAL WORK	ALTERING CASING
EMPORABLY ABANDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
TULL OR ALTER CASING	CHANGE PLA	NS CASING TEST AND CEMENT JOB	
OCC DA XCICA CASIAG		OTHER	
OTHE			
	d Operations (Clearly state all )	pertinent details, and give pertinent dates, includin	g estimated date of starting any proposed
work) SEE RULE 1103.		•	
Original completie	2 vicements . Ecomonius	channarhann Amarada Stata Wall	No. 2. TD 2000!.
		chernerhorn Amerada-State Well	
		with 300 sacks on bottom and 1	
		es 3645'; casing perforated 378 r 20, 1956.  Converted to water	
initial completion	i as off well occobe	r 20, 1930. Converted to water	injection may, 1905.
Dulled 2 2/0" and	bakon AD 1 packon	Dan bit on 2 7/9" tubing to TD	at 30001 Dan
		Ran bit on 2 7/8" tubing to TD	
EX drill B.P. and	set at 3600°. Ran	R-4 packer and found casing lea	k 540-571'. Spot
EX drill B.P. and 250 gallon acid un	set at 3600°. Ran nable to break leak,	R-4 packer and found casing lea perforated holes at 585', circ	k 540-571'. Spot ulated 250 sx class
EX drill B.P. and 250 gallon acid un "c" cement thru su	set at 3600'. Ran hable to break leak, urface S.D. Drilled	R-4 packer and found casing lea perforated holes at 585', circ cement and tested casing 500#	k 540-571'. Spot ulated 250 sx class for 30 minutes.
EX drill B.P. and 250 gallon acid un "c" cement thru su Drilled B.P. and l	set at 3600'. Ran hable to break leak, urface S.D. Drilled aid down 2 7/8". R	R-4 packer and found casing lea perforated holes at 585', circ cement and tested casing 500# an 2 3/8" and baker AD-1 packer	k 540-571'. Spot ulated 250 sx class for 30 minutes. found 3 collar
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DISTRIBUTION SANTA FE FILE	Form C-103 Supersedes Old C-102 and C-103 NEW MEXICO OIL CONSERVATION COMMISSION Effective 1-1-65	
U.S.G.S.  LAND OFFICE  OPERATOR		State X Fee. 5. State Oil & Gas Lease No.
SUNDS (DO NOT USE THIS FORM FOR PR USE "APPLICA"	RY NOTICES AND REPORTS ON WELLS  DPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVO  TION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	IR.  7. Unit Agreement Name Cone
OIL GAS WELL  2. Name of Operator	other- Water Flood Injection Well	Jalmat Yates Pool Unit
J. R. 00	NE	Tract 6
P. O. Bo:	x 871, Lubbock, Texas 79408	2
4. Location of Well	1980 FEET FROM THE South LINE AND 1980	10. Field and Pool, or Wildcat  Jalmat
THE <b>East</b> LINE, SECTI	on 24 TOWNSHIP 22-S RANGE 35-E	ммрм.
	15. Elevation (Show whether DF, RT, GR, etc.) 3592 DF: 3582 GR	12. County Lea
Original completion of 5-1/2" 14 lb casing of Halliburton DC tool a initial completion as Dates covering convert Tagged bottom with the to 3890. Washed case Ran 2-3/8" EUE tubing points tension with 1 No. 2 diesel down tul		trative Order WFX No. 206  s, including estimated date of starting any proposed  Well No. 2; TD 3900!; a and 150 sacks through ted 3784-3812! with 4 SPF;  - May 12, 1965.  Ran tubing open ended acid. Pulled tubing. Tubing landed under 8 3237!. Pumped 500 gallons or May 12, 1965. Will load
-P RC	above is true and complete to the best of my knowledge and belief.  L. O. Storm TITLE Engineer	DATE May 29, 1965
SIGNED WWW.	TO NO AND MILITE DISTRIBUTE	DATE MEY 27, 1707