

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY SCHERMERHORN OIL CORPORATION, BOX 1587, HOBBS, NEW MEXICO  
(Address)

LEASE AMERADA-STATE WELL NO. 2 UNIT J S 24 T 22S R 85E  
DATE WORK PERFORMED 10-11-56 POOL JALMAT  
10-18-56

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 127 joints new 14# 5 1/2" J-55 casing to 3,900', with Halliburton DC tool at 1,682'. Cemented in two stages with 300 sacks at bottom of casing and 150 sacks through DC tool. After 48 hours, tested casing with 500#. Pressure held o.k. Drilled out cement in casing to 3,890'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Lueder  
Title Engineer  
Date 01-24-56

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. H. Moore  
Position Geologist  
Company Schermernhorn Oil Corporation

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY SCHERMERHORN OIL CORPORATION  
(Address)

LEASE AMERADA-STATE WELL NO. 2 UNIT J S 24 T 22S R 35E

DATE WORK PERFORMED October 1, 1956 POOL Jalpat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 8 joints, 302', new J-55, 32#, 8 5/8" casing. Cemented at 312' with 300 sacks. Circulated cement to surface. After 24 hours tested with 500#. Held o.k.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD PBD Prod. Int. Compl Date

Tbng. Dia Tbng Depth Oil String Dia Oil String Depth

Perf Interval (s)

Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Ludey  
Title Geologist  
Date Oct 6 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name William L. Marshall  
Position Geologist  
Company Schermehorn Oil Corporation