

DUPLICATE

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY SCHERMERHORN OIL CORPORATION, BOX 1537, HOBBS, NEW MEXICO  
(Address)

LEASE AMERADA-STATE WELL NO. 3 UNIT 0 S 24 T 22S R 35E

DATE WORK PERFORMED 12-14-56 POOL JALMAT

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 7 joints, 291', new, J-55, 24#, 8 5/8" casing. Cemented  
at 300' with 200 sacks, circulated back approximately 10 sacks.  
After 24 hours, tested with 500#. Held o.k.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fischer

Title Engineer District I

Date JAN 3 1957

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name William A. Marshall

Position GEOLOGIST

Company SCHERMERHORN OIL CORPORATION

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY SCHERMERNHORN OIL CORPORATION, BOX 1537, HOBBS, NEW MEXICO  
(Address)

LEASE AMERADA-STATE WELL NO. 3 UNIT 0 S 24 T 22S R 35E  
DATE WORK PERFORMED 12-28-56 POOL JALMAT

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 45 joints, 3,891.6', new, J-55, 14# casing. Cemented at 3,900', with 300 sacks at bottom and 150 sacks through Halliburton DC tool at 1,706'. Tested with 500# after 48 hours. Held o.k.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fischer  
Title Inspector - District  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name William A. Marshall  
Position GEOLOGIST  
Company SCHERMERNHORN OIL CORPORATION