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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E - 396 - 2</b>
7. Unit Agreement Name <b>Cone</b> <b>Jalmat Yates Pool Unit</b>
8. Farm or Lease Name <b>Tract 6</b>
9. Well No. <b>4</b>
10. Field and Pool, or Wildcat <b>Jalmat (Oil)</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Flood Injection Well</b>
2. Name of Operator <b>J. R. CONE</b>
3. Address of Operator <b>Box 871, Lubbock, Texas 79408</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>24</b> TOWNSHIP <b>22-S</b> RANGE <b>35 - E</b> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3570.4 Gr; 3580 KB</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER **Conversion to Water Injection** ☒  
**under Administrative Order WFX No. 206**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Basic well data: Formerly Schermerhorn Amerada-State Well No. 4. Top Yates 3636' KB; TD 3850; 5-1/2" casing cemented in two stages - 300 sx around shoe and 150 sx thru DV tool at 1710'. Casing perfs 3763-3778'. Initial completion as oil well March 1957.

Operation to convert to water injection conducted April 3 through 6, 1967.

Retired pumping equipment. Ran casing scraper to 3788' KB (cleaned out depth). Steamed tubing. Ran tubing open end with seating nipple below Baker model "A" tension packer. Set packer under 12 pts tension. Bottom of tubing 3084' KB; bottom of packer 3083' KB. Injected 530 gallons diesel oil down tubing. Commenced injection Santa Rosa water April 6, 1967.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storm - L. O. Storm TITLE Engineer DATE May 18, 1967

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: