



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DISTRICT OFFICE 000

WELL RECORD

1957 MAR 13 AM 10:12

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Schermerhorn Oil Corporation

(Company or Operator)

Amerada-State

(Lease)

Well No. 4, in SE 1/4 of SE 1/4, of Sec. 24, T. 22S, R. 35E, NMPM.

Jalmat

Pool,

Lea

County.

Well is 660 feet from South line and 990 feet from East line

of Section 24. If State Land the Oil and Gas Lease No. is E-396

Drilling Commenced February 25, 1957. Drilling was Completed March 7, 1957.

Name of Drilling Contractor LaMance Drilling Company

Address Box 2686, Midland, Texas

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 3,616 to 3,656 (gas) No. 4, from 3,763 to 3,778 (oil)

No. 2, from 3,662 to 3,700 (gas) No. 5, from to

No. 3, from 3,718 to 3,746 (gas) No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	338'	Float			Surface
5 1/2"	14#	New	3,841'	Float		3,763-78'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	338'	300	Pump		
7 7/8"	5 1/2"	3,850'	450	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed perforations 3,763-78' with 250 gallons mud acid. Treated with 15,000 gallons, 22,500# sand. Flowed back load oil.

Result of Production Stimulation Flowed 280 barrels new oil per day.

Depth Cleaned Out 3,849'

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3,850' feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**March 12**....., 19**57**.....

OIL WELL: The production during the first 24 hours was.....**280**.....barrels of liquid of which.....**100**.....% was oil;% was emulsion;% water; and.....% was sediment. A.P.I.

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates..... 3,616'	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

William S. Marshall **March 12, 1957**
(Date)

Company or Operator...**Schermerhorn Oil Corp.**.....

Address Box 1537, Hobbs, New Mexico

Name.....

Position or Title.....**Geologist**