

NEW MEXICO OIL CONSERVATION COMMESSION

Santa Fe, New Medica 077102 000

WELL RECORD 4 4 3 : 17

the Composition. Schemic in QUINTUFLICATE. Schemmerhorn Oil Corporation American-State Conserver Schemmerhorn Oil Corporation American-State Conserver Fallmat No. SE N., of Sec. 24. T. 223 x. 35E NAMP Jalmat Conserver Fallmat Conserver Fallma		+++		later than two	nty days after co	impletion of we	ll. Follow in	structions is	rm C-101 was sent no n Rules and Regulation and submit 6 Copies
Schermsphorn Oil Corporation Americal—State (Company of Speaks) All No. 5 in NEW 14 of SE 14, of Sec 24 7. 225 g. \$55 NMP Jalmat Peol, Jesa Company Jalmat Peol, Jesa Company Section 24 If State Land the Oil and Gas Lesse No. 12—390 feet from Fasat 1 January 14 15.57 Delling vas Completed Pedruary 24 19.5 In Gonzanesced Padruary 14 15.57 Delling vas Completed Pedruary 24 19.5 In Gonzanesced Padruary 14 15.57 Delling vas Completed Pedruary 24 19.5 In State Of Delling Contractor La Mance Drilling Company Box 26365, Madland Texas revation above sea level at Top of Tubing Head 3.5.79. Esta Str.a. LaYal The information given is to be kept confidential unity of the season of the seas	LOCAT	AREA 640 ACRI	ES RECTLY	or the Commis		2011101110		_	
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Depth Cleaned Out3,8421	Darre	TS Det	uay.		************************				
			*************************			*****************	Depth (Cleaned Ou	3,8421

BECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special teas or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary t	ools were t	used from.	0	feet to	3,850	feet, a	nd from		feet to	fcet.
Cable to	OIS WEIE U	sed Honr	***************************************	leet to		Ieet, a	nd from		leet to	feet.
	* ,				PRODU	CTION				
			March :		,					
OIL WI										100 % was
							% water	r; and	%	was sediment. A.P.I.
	Gra	avity	88.5	••••••						
GAS WI	ELL: Th	e producti	on during the firs	t 24 hours w	as	•••••	M.C.F. p	lus	:	barrels of
	liq	uid Hydrod	carbon. Shut in P	ressure	lbs.					
Length										
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			ÅTTACH SE							
I he	creby swear	r or affirm	that the informa				and correct	t record of	the well and all w	ork done on it so far
I he as can be	creby swear	r or affirm	*:				and correct	t record of	the well and all w	ork done on it so far

Company or Operator Schermerhorn Oil Corporation Box 1537, Hobbs, New Mexico

Position or Title Geologist