NEW MEXICO OIL CONSERVATION COMMISSION FICE OCC. MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Confinisation Rule 1106) 18

COMPANY	Schermerhorn	Oil Corpor	ation ddress	Box 1!	53 7, 1	lobbs,	New	Mexi	.co		
LEASE A		WELL NO	. =	UNIT	T S	24	т	225	R	35E	
	merada-State RK PERFORMED			POOL							
DAIE WOR	CA PERFORMED										
This is a R	eport of: (Checl	k appropriat	e block	c) X	Resu	lts of	Test	of Cas	sing	Shut-off	
						. 1'-1 1	V 1-				
Beginning Drilling Operations				Remedial Work							
Plugging				Other							
Detailed ac	count of work do	ne nature a	and qua	ntity of	mater	ials us	ed a	nd res	ults	obtaine	
t 1,640'.	Tested casin	g after 40	nours	WILL I	, , 000 0 m	· ne.	Lu O				
	ELOW FOR REM	IEDIAL WOI	RK REI	PORTS C	DNLY						
Original W	ell Data: TD	PBD	- 10	rod. Int			Comi	ol Dat	e		
DF Elev	Tbng Der			tring Dia	*		• -	ng De			
Perf Interv									-	·	
Open Hole		Prod	lucing 1	Formati	on (s)	······································		·			
орон 21010					```` <u>'</u>						
RESULTS	OF WORKOVER		-	•	В	EFOR	E	A	FTE	R	
Date of Te	st										
Oil Produc	tion, bbls. per	day									
	ction, Mcf per d	-									
	duction, bbls. p				****						
	atio, cu. ft. per				_	·					
	Potential, Mcf pe						_				
Witnessed		,								,	
							T	pany)		·	
OIL C	ONSERVATION	ab m	I hereby certify that the information given above is true and complete to the best of my knowledge.								
Name	E A-150	the_		ame	J. 6	1. //	100	22	-		
Title •	the state of the s			osition_		ogist	-		·		
Date			C	ompany	Schen	rmerho	orn ()11 C	orpo	ration	

Form 0-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS OFFICE CCC

(Submit to appropriate District Office as per Commission Rule 1106)

1067 NAR A M 8 : 18

COMPANY <u>Schermerhorn 0il Corporati</u> (Addi	ion. Box 1 ress)	537, I	lobbs.	New Mex	<u>ico</u>		
LEASE Amerada-State WELL NO.	g UNIT	r s	24	T 22S	R	85 <u>E</u>	
DATE WORK PERFORMED 2-14-57	POOL	Ja	1mat				
· · · · · · · · · · · · · · · · · · ·							
This is a Report of: (Check appropriate b	olock)	Resu	lts of	Test of C	asing S	Shut-off	
Beginning Drilling Operations		Rem	edial V	Vork			
Plugging	Other						
Detailed account of work done, nature and	quantity of	mater	ials us	ed and re	sults	obtained	
Ran 8 joints, new 8 5/8", J-55, 24# sacks. Circulated cement to surface Held o.k.	e. After	24 ho	urs te	sted wit	th 500	#•	
FILL IN BELOW FOR REMEDIAL WORK	REPORTS	ONLY					
Original Well Data:	.				. 4 .		
	Prod. In	,		Compl Da			
· · · · · · · · · · · · · · · · · · ·	il String Di	a	 ()1	r String r	epui_		
Perf Interval (s)	in a Dammati	(a)			<u></u>		
Open Hole Interval Produc	ing Formati	ion (s)			,		
RESULTS OF WORKOVER:		E	EFOR	E	AFTE	R	
Date of Test				_			
Oil Production, bbls. per day				_			
Gas Production, Mcf per day							
Water Production, bbls. per day							
Gas-Oil Ratio, cu. ft. per bbl.				-			
Gas Well Potential, Mcf per day							
Witnessed by							
				Company	<u> </u>	•	
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.						
Name & Kilohon -	Name	Luge.	1. 20	0022			
Title	Position	Geol	logiet				
Date	Company			orn 0il	Corpo	ration	