

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) <b>Completing</b>	<b>X</b>

December 26, 1956

Midland, Texas

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Atlantic Refining Company

State "AL"

(Company or Operator)

(Lease)

La Mance Drilling Company

(Contractor)

Well No. 3 in the SE 1/4 NW 1/4 of Sec. 25

-22-S -35-E Jalnet

Lea

T., R., NMPM., Pool, County.

The Dates of this work were as follows: 12-19-56 to 12-21-56

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_\_,  
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**  
Ran 129 jts of 2" EUE 4.7# J-55 tubing. Total 3780.02' set at 3786.92'. Welox perforat-  
ed with tubing gun from 3810' to 3828' GR-N with 4 jet shots per foot. Job completed  
at 11 PM 12-19-56. Halliburton spotted 500 gals of MCA on formation at 3 BPM. Broke  
formation down from 2600# to 2000#. Sandfraced with 5000 gals of Famarris Crude with  
5000# of sand at 25.2 BPM at 2800#. Displaced with 112 bbls of crude at 16 BPM at 3000#.  
Job completed at 10:45 AM 12-20-56. 10 minute shut in pressure 1400#. Maximum pressure  
3000#, minimum press 2000#. Used 344 bbls of oil and 12 bbls of acid. Shut in for 6 hours.  
Opened well on 3/4" choke and made 27 bbls of load oil in 5 hours. In 1/2 hour made 13  
bbls of load oil on open nipple. In 3 hrs made 17.5 bbls of load oil with CP 0#, and TP  
0#. Swabbed 84 bbls of load oil in 5 hrs. Well began flowing at the rate of 6 BOPH  
on 1/4" choke. Released rig at 11 AM 12-21-56 and turned well to Production Department for  
final testing, and potential.

Witnessed by J.C. Burkhalter The Atlantic Refining Company District Drilling Superfis-  
(Name) (Company) (Title)  
or

Approved: OIL CONSERVATION COMMISSION

Ef. Fischer

(Name)

Engineer District I

(Title)

I hereby certify that the information given above is true and complete  
to the best of my knowledge.

Name J. L. Mills M.L. Mills

Position Regional Drilling Manager

Representing The Atlantic Refining Company

Address Box 871, Midland, Texas

(Date)