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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-8077

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Waterflood Injection Well	7. Unit Agreement Name Cone
2. Name of Operator J. R. CONE	8. Farm or Lease Name Jalmat Yates Pool Unit
3. Address of Operator Box 871, Lubbock, Texas 79408	9. Well No. 4
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 22-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Jalmat (Oil)
15. Elevation (Show whether DF, RT, GR, etc.) 3571 Gr; 3583 KB (datum)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Conversion to water injection under Administrative Order WFX No. 324
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

Basic well data: TD 3960'. PB 3959'. 5-1/2" 14lb casing cemented at 3960' with 1450 sx. Cement circulated. Top Yates 3711'. Casing perforated 3812-3832' (Zone III) w/ 4 SPF. Initial completion as oil well February 3, 1957.

WO for water injection November 8 - 12, 1969:

Warehoused rod string. Pulled tubing (had been landed open-end at 3848'). Steamed tubing. Ran new plastic coated Baker AD tension packer, with seating nipple on bottom, on 56 joints 2-3/8" EUE tubing. Landed string at 1760' KB under 6 points tension. Bottom of packer 1759' KB. Pumped 500 gal No. 2 diesel down tubing. Commenced injection Unit produced water on November 12, 1969.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>L. O. Storm</u>	TITLE <u>Engineer</u>	DATE <u>Jan. 9, 1970</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		