

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Perforating and Sandfracture	

January 18, 1957

Midland, Texas

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Atlantic Refining Company

State "AL"

(Company or Operator)
Jennings Drilling Company

4

(Lease)
NE

SW

25

(Contractor)

Well No. in the 1/4 of Sec.

-22-S -35-E Jalmat

Lea County

T. R. NMPM. Pool, County.

1-14-57 to 1-17-57

The Dates of this work were as follows:

Notice of intention to do the work ~~xxx~~ (was) (was not) submitted on Form C-102 on, 19, (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Perforated with 4 jet shots per foot from 3812' to 3832'. Halliburton treated perforations with 500 gals of MCA, 5000 gals of lease oil and 5000# of sand. Formation broke down with acid from 1900# to 1600# at 23 BPM. Maximum treating pressure 2100#. Minimum treating pressure 2000#. Shut in press 1100#. Average overall injection rate 21.3 BPM. Shut well in for 8-3/4 hours. TB and CP 250#. Opened well to test tank on 18/6L" chk and flowed 24 BLO, no water in 1 1/2 hrs and died. Started swabbing well at 10:45 PM 1-15-56 and in 8 hrs recovered 98 BLO and 4 BAW. Fluid level 2500' from surface. In 24 hours recovered 61.82 BLO and 9.38 BAW. In 8 hours recovered 15.92 BLO and 1.38 BAW. Fluid level 3400' from surface. Lack 111.26 BLO and 1.24 BAW. Shut well in. Released rig and turned well to Production Department for further testing and completion.

Witnessed by D. L. Langston The Atlantic Refining Company Drilling Engineer
(Name) (Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

E. J. Fischer
(Name)

Engineer District

(Title)

JAN 23 1957

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

M. L. Ellis

Name M. L. Ellis
Regional Drilling Manager

Position

Representing The Atlantic Refining Company

Address Box 871, Midland, Texas