

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 40 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|-----------------------------------------|--|---------------------------------------------|-------------------------------------|--------------------------|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | <input checked="" type="checkbox"/> | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) | |

January 7, 1957

(Date)

Midland, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Atlantic Refining Company

(Company or Operator)

State "AL"

(Lease)

Jennings Drilling Company

(Contractor)

Well No. 4 in the NE 1/4 SW 1/4 of Sec. 25

T-22-S, R. -35-E, NMPM, Jalmat

Pool, Lea County.

The Dates of this work were as follows: 1-2-57 to 1-3-57 inclusive

Notice of intention to do the work (was) (was not) submitted on Form C-102 on 1-1-57, 1957

(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled to 314'. Ran 10 joints of 8-5/8" O.D. 24# J-55 ST&C casing with Larkin guide shoe Total 298.07' set @ 312.27'. B-J cemented with 300 sacks of regular neat cement with 2% calcium chloride. Plugdown to 282' at 8:40 AM 1-2-57. Cement circulated. WOC. 24 hours. Tested casing with 1000# for 30 minutes OK. Drilled cement plug at 10 AM 1-3-57 and guide shoe at 1:20 PM 1-3-57. Drilled formation to 318'. Formation broke down at 800#. Pumped in at rate of 4 1/2 bbls per minute. Did not circulate. Resumed drilling.

Witnessed by A.G. Irvin

(Name)

The Atlantic Refining Company

(Company)

Drilling Engineer

(Title)

Approved:

OIL CONSERVATION COMMISSION

E. J. Fischer

(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M.L. Mills

M.L. Mills

Position Regional Drilling Manager

Representing The Atlantic Refining Company

Address Box 871, Midland, Texas

(Title)

(Date)