



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

APR 25 1956 3:43

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

BEN HOGAN

(Company or Operator)

STATE "B"

(Lease)

Well No. 1, in NE 1/4 of SE 1/4, of Sec. 25, T. 22S, R. 35E, NMPM.

JALMAT

Pool,

LEA

County.

Well is 330 feet from EAST line and 2310 feet from SOUTH line

of Section 25. If State Land the Oil and Gas Lease No. is NM-1071

Drilling Commenced March 29, 1956 Drilling was Completed April 15, 1956

Name of Drilling Contractor LAMANCE DRILLING COMPANY

Address BOX 2686, MIDLAND, TEXAS

Elevation above sea level at Top of Tubing Head 3,548 DF. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 3,730 to 3,750 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None logged to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	256	Float			
5 1/2	14	New	3999	Float		3,730-3,750	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	256	250	Pump		
7 7/8	5 1/2	3999	250	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 15,000 gallons oil frac, 25,000# sand.

Result of Production Stimulation Well flowed after treatment.

Depth Cleaned Out 3,850'

JOED OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4,000 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 20, 1956
OIL WELL: The production during the first 24 hours was 60 barrels of liquid of which 90% was oil; 10% was emulsion; 10% water; and % was sediment. A.P.I. Gravity 37
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1630	T. Devonian	T. Ojo Alamo		
T. Salt	1860	T. Silurian	T. Kirtland-Fruitland		
B. Salt	2960	T. Montoya	T. Farmington		
T. Yates	3585	T. Simpson	T. Pictured Cliffs		
T. 7 Rivers		T. McKee	T. Menefee		
T. Queen		T. Eilenburger	T. Point Lookout		
T. Grayburg		T. Gr. Wash	T. Mancos		
T. San Andres		T. Granite	T. Dakota		
T. Glorieta			T. Morrison		
T. Drinkard			T. Penn		
T. Tubbs					
T. Abo					
T. Penn					
T. Miss					

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1630		Caliche, surface sands and red beds				
1630	1860		Anhydrite				
1860	2960		Salt, with stringers of anhydrite and red shale				
2960	4000		Dolomite, stringers of sand.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 20, 1956
Company or Operator BEN HOGAN
Name W. W. LAMANCE
Address 2912 W. PAFFORD, FT. WORTH 10, TEX.
Position or Title AGENT