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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-1

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-396-6

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water injection service well	7. Unit Agreement Name Cone Jalmat Yates Pool
2. Name of Operator J. R. Cone	8. Farm or Lease Name Tract 9
3. Address of Operator P.O. Box 10217, Lubbock, Texas 79408	9. Well No. 2
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>22S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat (Oil)
15. Elevation (Show whether DF, RT, GR, etc.) 3545 GR, 3554 KB (datum)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Basic well data: TD 3855' 5½" 14 # csng cemented @ 3851' w/250 sax 7 7/8" hole
8 5/8" 24# csng cemented @ 300' w/250 sax 12¼" hole
Yates Perforated 3711'-3725' and 3747'-3761'
Baker tension packer on 2 3/8" tubing set at 2956'

Propose to: Release packer, drop standing valve and test tubing to 2000 psig.
Pull tubing and packer, load hole with mud. Set cement plug
3610'-3855' + 33.6 ft³ cement. Tag plug with wire line, then
test casing to 1000 psig above 400'. If alright, perforate
with one hole @ 300', pump 50 sax cement out perforation and
leave cement 250'-350' inside 5½" casing, cut 5½" casing at
head and place 5/8" sax plug in top of 5½", set marker for
abandonment.

Add: 100 ft plug top of soft at 1650 ft

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. R. Cone</u>	TITLE <u>Engineer</u>	DATE <u>6/25/85</u>
APPROVED BY <u>EDDIE SEAY</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>JUN 27 1985</u>