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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-396-6
7. Unit Agreement Name Cone Jalmat Yates Pool Unit
8. Farm or Lease Name Tract 9
9. Well No. 2
10. Field and Pool, or Wildcat Jalmat (oil)
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Waterflood injection well	7. Unit Agreement Name Cone Jalmat Yates Pool Unit
2. Name of Operator J. R. Cone	8. Farm or Lease Name Tract 9
3. Address of Operator Box 871, Lubbock, Texas 79406	9. Well No. 2
4. Location of Well UNIT LETTER P, 990 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 22-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Jalmat (oil)
15. Elevation (Show whether DF, RT, GR, etc.) 3545 Gr, 3554 KB (datum)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Conversion to water injection ☒  
Under administrative order WBY # 276

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Basic well data: TD 3855 KB. 5 1/2" 14 lb. csg. cem. @ 3851', w/250 sx.  
Top Yates 3606. Csg. perf'd 3711-3725 (Yates sand Zone III) and 3747-3761 (Zone IV) Initial compl. as oil well Jan 11, 1957.

WO FOR water inj. Sept. 16 - Oct. 30, 1967:

Pulled 2 3/8" tubing; tag-up (COD) 3805' KB. Ran bit & csg. scraper to 3805'. Unable to circ. w/wtr. pulled bit. Ran plastic coated Baker 45-B safety shear ten. pkr. w/SN on bottom on 95 jts. 2 3/8" EUE tbg. set pkr under 10 pts tension. Bottom of pkr 2956' KB; bottom of string 2957'. Dropped stdg valve; tstd tbg to 1200 psi w/wtr; slow press loss. Retrieved stdg valve Injected 500 gal. # 2 diesel down tbg. (commenced inj. Santa Rosa water October 30, 1967.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L.O. Storm TITLE ENGINEER DATE 12-29-67  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_