



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

Reaho Corporation

(Company or Operator)

State "B"

(Lease)

Well No. 2, in SE 1/4 of SE 1/4, of Sec. 25, T. 22S, R. 35E, NMPM.

Jalmat

Pool,

Lea

County.

Well is 330 feet from East line and 990 feet from South line of Section 25. If State Land the Oil and Gas Lease No. is E-396

Drilling Commenced December 26, 1956 Drilling was Completed January 8, 1957.

Name of Drilling Contractor Lamance Drilling Co.

Address Box 2686, Midland, Texas.

Elevation above sea level at Top of Tubing Head 3545' GL. The information given is to be kept confidential until not confidential, 19.

OIL SANDS OR ZONES

No. 1, from 3711 to 3725 No. 4, from to  
No. 2, from 3747 to 3761 No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	300	Guide	none	none	
5 1/2"	14.0#	New	3851	Guide & float		3711-25 & 3747-3761	for production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	300	350	Pump trucks		
7-7/8	5 1/2"	3851	250	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sections 3711-3725 and 3747-3761 fractured with 30,000 gals. oil and 43,000# sand.

Result of Production Stimulation Well came in making 264 bbls. oil per day on 14/64" choke after recovering frack oil.

Depth Cleaned Out

**FORM OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 3,855' **T.D.** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing January 11, 19 57

OIL WELL: The production during the first 24 hours was 264 barrels of liquid of which 100 % was  
was oil; no % was emulsion; no % water; and no % was sediment. A.P.I.  
Gravity 35

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy. <u>1,657'</u>	T. Devonian _____	T. Ojo Alamo _____
T. Salt <u>1,750'</u>	T. Silurian _____	T. Kirtland-Fruitland _____
B. Salt <u>3,453'</u>	T. Montoya _____	T. Farmington _____
T. Yates <u>3,593'</u>	T. Simpson _____	T. Pictured Cliffs _____
T. 7 Rivers _____	T. McKee _____	T. Menefee _____
T. Queen _____	T. Ellenburger _____	T. Point Lookout _____
T. Grayburg _____	T. Gr. Wash _____	T. Mancos _____
T. San Andres _____	T. Granite _____	T. Dakota _____
T. Glorieta _____	T. _____	T. Morrison _____
T. Drinkard _____	T. _____	T. Penn _____
T. Tubbs _____	T. _____	T. _____
T. Abo _____	T. _____	T. _____
T. Penn _____	T. _____	T. _____
T. Miss _____	T. _____	T. _____

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<b>0</b>	<b>310</b>	<b>310</b>	<b>Sand &amp; shale</b>				
<b>310</b>	<b>550</b>	<b>240</b>	<b>Sand &amp; red beds</b>				
<b>550</b>	<b>860</b>	<b>310</b>	<b>Red beds &amp; gyp</b>				
<b>860</b>	<b>1040</b>	<b>180</b>	<b>Sand &amp; shale</b>				
<b>1040</b>	<b>1657</b>	<b>617</b>	<b>Red beds, gyp, sand</b>				
<b>1657</b>	<b>1750</b>	<b>93</b>	<b>Anhydrite</b>				
<b>1750</b>	<b>3453</b>	<b>1703</b>	<b>Salt &amp; shale</b>				
<b>3453</b>	<b>3593</b>	<b>190</b>	<b>Anhydrite &amp; shale</b>				
<b>3593</b>	<b>3688</b>	<b>95</b>	<b>Sand &amp; dolomite</b>				
<b>3688</b>	<b>3708</b>	<b>20</b>	<b>Anhydrite</b>				
<b>3708</b>	<b>3726</b>	<b>18</b>	<b>Sand</b>				
<b>3726</b>	<b>3744</b>	<b>18</b>	<b>Anhydrite</b>				
<b>3744</b>	<b>3772</b>	<b>28</b>	<b>Sand</b>				
<b>3772</b>	<b>3855</b>	<b>83</b>	<b>Lime &amp; gyp</b>				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

**Jan. 16, 1957**  
(Date)

Company or Operator Recho Corporation Address 1316 Mercantile Bank Bldg.  
Dallas, Texas  
Name Homer D. Key Position or Title Vice-President