



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Reaho Corporation

State "B"

(Company or Operator)

(Lease)

Well No. 3, in NW 1/4 of SE 1/4, of Sec. 25, T. 22S, R. 35E, NMPM.

Jalmat Pool, Lea County.

Well is 1650 feet from East line and 2310 feet from South line

of Section 25. If State Land the Oil and Gas Lease No. is E-396

Drilling Commenced June 25, 1957. Drilling was Completed July 17, 1957

Name of Drilling Contractor LaMance Drilling Company

Address Box 2686, Midland, Texas.

Elevation above sea level at Top of Tubing Head 3,554'. The information given is to be kept confidential until

not confidential, 19

OIL SANDS OR ZONES

No. 1, from 3766 to 3784 No. 4, from to

No. 2, from 3795 to 3799 No. 5, from to

No. 3, from 3804 to 3816 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from None logged. to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.0#	New	288'	Float		3766-3784	Surface
5 1/2"	14.0#	New	3866'	Float		3795-3799	
						3804-3816	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	304	250	Pump		
7-7/8"	5 1/2"	3875	250	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated through perforations with 30,000 gals. sand-frac oil, and 42,500# sand, injection of 23 bbls. per minute, 2800# pressure.

Result of Production Stimulation Well on pump, made 32 bbls. oil, 7 bbls. water in 12 hrs.

Depth Cleaned Out

I ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from surface feet to 3,875 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....November 21,....., 1957..

OIL WELL: The production during the first ¹²~~24~~ hours was.....39.....barrels of liquid of which.....32 bbls......~~x~~ was
was oil; none.....% was emulsion;.....7 bbls......~~x~~ water; and.....none.....% was sediment. A.P.I.
Gravity.....38.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy..... <u>1,674</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt..... <u>1,717</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... <u>3,476</u>	T. Montoya.....	T. Farmington.....
T. Yates..... <u>3,645</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	155	155	Surface sands & caliche				
155	1670	1515	Red beds				
1670	1910	240	Salt & anhydrite				
1910	3515	1605	Salt & anhydrite				
3515	3660	145	Anhydrite & sand stringers				
3660	3875	215	Sand w/dolomite & shale.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

November 27, 1957
(Date)

Company or Operator.....Rease Corporation.....

Address.....1316 Mercantile Bank Bldg., Dallas,
Texas

Name.....Homer D. Key.....

Position or Title.....Agent.....