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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gds Lease No. E-396-6

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Cone Jalmat Yates Pool Unit
b. TYPE OF COMPLETION NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Farm or Lease Name Tract 9

2. Name of Operator J. R. Cone	9. Well No. 4
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3. Address of Operator Box 871, Lubbock, Texas 79408	10. Field and Pool, or Wildcat Jalmat (Oil)
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4. Location of Well UNIT LETTER 0 LOCATED 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE OF SEC. 25 TWP. 22-S RGE. 35-E NMPM	12. County Lea
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15. Date Spudded 7-13-67	16. Date T.D. Reached 7-27-67	17. Date Compl. (Ready to Prod.) Dec. 8, 1967	18. Elevations (DF, RKB, RT, GR, etc.) 3556 Gr; 3565 KB	19. Elev. Casinghead 3557
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20. Total Depth 3878'	21. Plug Back T.D. 3848'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Surite ID	Rotary Tools None	Cable Tools None
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24. Producing Interval(s), of this completion - Top, Bottom, Name (0.44" diam.) equally spaced from 3775-3782' KB (Yates Sand Zone III)	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Schlumberger GR & MLL (1957); Schl. PDC 11/18/67	27. Was Well Cored Yes-per OCC files
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32 lb.	273'	12 1/4"	200 sx + 2% caca - circ	None
5 1/2"	14-J-SH	3879'	7-7/8"	150 sx inear neat	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	3783'	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3775-3782'	1. 500 gal. Dowell 7 1/2" BDA acid
		2. 2000 GW + 3000 lb. sd frac
		3. 390 BW + 29000 lb. sd frac

33. PRODUCTION							
Date First Production November 28, 1967		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1 1/2" x 12' BHD insert pump				Well Status (Prod. or Shut-in) Producing	
Date of Test December 8, 1967	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 4	Oil - Bbl. NI	Gas - MCF 2	Water - Bbl. NI	Gas - Oil Ratio 37 degrees
Flow Tubing Press. Zero	Casing Pressure 48	Calculated 24-Hour Rate 4	Oil - Bbl. NI	Gas - MCF 2	Water - Bbl. 2	Oil Gravity - API (Corr.) 37 degrees	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel for gas engine on pumping unit	Test Witnessed By L. O. Storm
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35. List of Attachments Form G-105
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **L. O. Storm** TITLE **Engineer** DATE **12-29-67**