

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 7 05

**Reaho Corporation and Ben Hogan**COMPANY 1316 Mercantile Bank Bldg., Dallas 1, Texas.

(Address)

LEASE Amerada-State "B" WELL NO. 4 UNIT O S 25 T 22S R 35EDATE WORK PERFORMED 7/15/57 POOL JalmatThis is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☐ Plugging☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 262 ft. of 9-5/8" surface casing, 32.0#, at 273.32 ft.

Cemented with 200 sks. Cement, 2% calcium chloride.

Cement returned to surface. Tested casing after 24 hrs. with 900#.

Held O.K.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

## RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Company

Homer D. Key, Vice-PresidentReaho Corporation