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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Waterflood Injection Well	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator J. R. Cone	5. State Oil & Gas Lease No. E-1357-2
3. Address of Operator Box 871, Lubbock, Texas 79408	7. Unit Agreement Name Cone Jalmat Yates Pool Unit
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 22-S RANGE 35-E NMPM.	8. Farm or Lease Name 24.17
15. Elevation (Show whether DF, RT, GR, etc.) 3536 Gr.; 3546 KB (datum)	9. Well No. /
	10. Field and Pool, or Wildcat Jalmat Yates Pool Unit
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Conversion to water injection** ☒
Under administrative order WFX # 276

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Basic well data: TD 3830' KB. PB 3829'. 5 1/2" 14-lb. csg. cem. @ 3830' w/450 sx. Top Yates 3588', csg. perf'd 3726 - 3750' (Yates Zone IV). Orig. compl. as oil well Nov. 30, 1956. 100% for water injection, Sept. 1 - Nov. 4, 1967; removed pumping unit. Pulled rods, pump & tubing. CO to 3827' w/sand pump an bit & casing scraper to 3825'. Ran plastic coated Baker model 45-B safety shear tension packer /seating nipple on bottom on 90 jts. 2 3/8" EUE tubing. Set pkr under 8 pts tension. Bottom of pkr 2771'; bottom of string 2772'. Injected 500 gal No. 2 diesel down tubing.

NOTE: Commenced injection Nov. 4, 1967 into Tr. 7 Well 1 all of produced water (i.e., brine produced in conjunction with oil) from entire Cone Jalmat Yates Pool Unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe Starn* TITLE Engineer DATE December 19, 1967
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____