

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-1357-3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- **Water Flood Injection Well**

2. Name of Operator
J. R. CONE

3. Address of Operator
P. O. Box 871, Lubbock, Texas 79408

4. Location of Well
UNIT LETTER **B** **660** FEET FROM THE **North** LINE AND **1980** FEET FROM THE **East** LINE, SECTION **25** TOWNSHIP **22-S** RANGE **35-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3561 DF

7. Unit Agreement Name **Cone Jalmat Yates Pool Unit**

8. Farm or Lease Name
Tract 7

9. Well No.
2

10. Field and Pool, or Wildcat
Jalmat

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Conversion to water flood injection under Administrative Order WFX No. 206 <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Original completion data: Formerly Schermerhorn Mildred-State Well No. 2; TD 3900'; 5-1/2" 14 lb. casing cemented at 3900' with 300 sacks on bottom and 150 sacks through Halliburton DC tool at 1716'; top Yates 3647'; casing perforated 3752-3772' and 3790-3815' with 4 SPF; frac'd; initial completion date as oil well December 16, 1956. OWD: 4/7/59 perforated casing 3696-3720' with 4 SPF; frac'd.

Dates covering conversion to water flood injection: April 22 - May 12, 1965.

Pulled rods and pump. Tagged bottom with tubing at 3769' KB. Pulled and steamed tubing. Ran tubing with notched collar on bottom. Cleaned out casing to 3840'. Spotted 500 GA over casing perfs. Stood acid over night. Reversed out spent acid. Pulled tubing. Ran tension packer on tubing; stopped at 2000' due to paraffin in casing. Pulled packer. Ran open ended tubing to 3800'. Circulated hole with hot water using two hot oil units until returns clear of paraffin. Pulled and re-ran 2-3/8" EUE tubing with seating nipple on bottom to 3261'. Tubing landed under 8 points tension with Baker AD-SAF tension packer (top) set at 3257'. Pumped 500 gallons No. 2 diesel down tubing. Commenced injection Santa Rosa water May 12, 1965. Will load casing-tubing annulus above packer with corrosion and biocide treated water (Santa Rosa).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *L. O. Storm* **L. O. Storm** TITLE Engineer DATE May 29, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: