

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

MILDRED

(Company or Operator;

(L-250)

Well No. 2, in NW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 25, T. 22S, R. 35E, NMPM.

JALMAT

LFA

County.

Well is 660 feet from North line and 1980 feet from East line

of Section 25 If State Land the Oil and Gas Lease No. is E-1857

Drilling Commenced November 25, 1956 Drilling was Completed December 8, 1956

Name of Drilling Contractor, **LaMance Drilling Company**

Address..... **Box 2686, Midland, Texas**

Elevation above sea level at Top of Tubing Head.....**3563**..... The information given is to be kept confidential until
..... 19.....

No. 1, from 3752 to 3772 No. 4, from to

No. 2, from 3784 to 3814 No. 5, from to

No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND TILLED FROM	PERFORATIONS	PURPOSE
8 5/8	32#	New	301	Float			
5 1/2	14#	New	3891	Float		3752-72	Production

SIZE OF HOLE	SIZE OF CASING	WHIRL SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
1	8 5/8	312	300	Pump		
7 3/4	5 1/2	3900	450	Pump, two stage		

(Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)

Washed perforations with 500 gallons mud acid. Treated with 15,000 gallons frac oil. 15,000# sand.

Result of Production Stimulation.....Swabbed and flowed back load oil. Flowed 65 barrels
new oil per day.

...Dentb Cleaned Out.....3860

If drill-stem or other special tests or diagraph surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3900 feet and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet and from _____ feet to _____ feet.

Put to Producing.....**December 16**.....**56**

OIL WELL: The production during the first 24 hours was 65 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 39.6

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	71. Devonia.....	T. Ojo Alamo.....
T. Salt.....	72. Sulman.....	T. Kirtland-Fruitland.....
B. Salt.....	73. Montoya.....	T. Farmington.....
T. Yates..... 3647'	74. Sampser.....	T. Pictured Cliffs.....
T. 7 Rivers.....	75. McKee.....	T. Menefee.....
T. Queen.....	76. Edenburger.....	T. Point Lookout.....
T. Grayburg.....	77. Gr. Wash.....	T. Mancos.....
T. San Andres.....	78. Granite.....	T. Dakota.....
T. Glorieta.....	79.	T. Morrison.....
T. Drinkard.....	80.	T. Penn.....
T. Tubbs.....	81.	T.
T. Abo.....	82.	T.
T. Penn.....	83.	T.
T. Miss.....	84.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given here with is a complete and correct record of the well and all work done on it so far as can be determined from available records.

William S. Kunkel 12-17-56
(Date)

Company or Operator...**SCHEERMERHORN OIL CORP.**.....

Adm. No. BOX 1537, HOBBS, NEW MEXICO

Name.....**WILLIAM S. MARSHALL**.....

Position Title.....**GEOLOGIST**