

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-1357-3</b>
7. Unit Agreement Name <b>Cone</b> <b>Jalmat Yates Pool Unit</b>
8. Farm or Lease Name <b>Tract 7</b>
9. Well No. <b>3</b>
10. Field and Pool, or Wildcat <b>Jalmat (Oil)</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>J. R. CONE</b>
3. Address of Operator <b>Box 871, Lubbock, Texas 79408</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>East</b> LINE, SECTION <b>25</b> TOWNSHIP <b>22-S</b> RANGE <b>35-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3562 DF</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Install Beam Pump</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Basic well data: TD 3870'; 5-1/2" 14 lb casing cemented at 3864' with 300 sacks on bottom and 150 sacks through Halliburton DV tool at 1074'; casing perforated at 3742, 3748, 3783 and 3786'; top Yates 3631'.

Set Cabot 57-D beam pumping unit with 7.5 HP electric motor on precast concrete foundation. Tagged bottom with tubing at 3845'. Pulled tubing. Ran 2-3/8" EUE tubing to 3789'. Tubing perforations 3785-3789'. Seating nipple at 3725'. Washed casing perforations with 500 GA. Stood acid over night. Swabbed back spend acid. Ran 2" x 1-1/2" x 12' BHD insert pump on 90 - 5/8" and 57 - 3/4" rods. Kicked off unit on 14 - 36" SPM May 4, 1965.

Above work performed between April 22 and May 4, 1965.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storm TITLE Engineer DATE May 29, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: