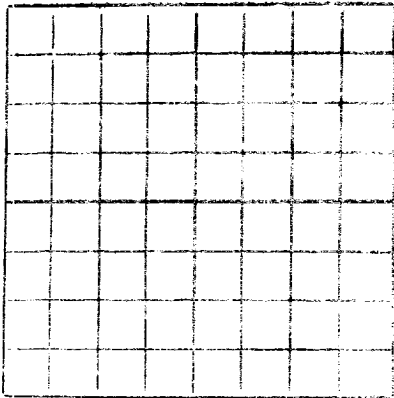




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE 000
Santa Fe, New Mexico

1957 FEB 13 AM 7: WELL RECORD

Send to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Schermerhorn Oil Corporation Mildred
(Company or Operator) (Lease)
Well No. 3, in SW 1/4 of NE 1/4, of Sec. 25, T. 22S, R. 35E, NMPM.
Jalmat Pool, Lea County.
Well is 1,650 feet from east line and 1,980 feet from north line
of Section 25. If State Land the Oil and Gas Lease No. is E-1357
Drilling Commenced January 27, 1957. Drilling was Completed February 15, 1957
Name of Drilling Contractor LaMance Drilling Company
Address P. O. Box 2686, Midland, Texas
Elevation above sea level at Top of Tubing Head 3,561'. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3,630' to 3,665' (gas) No. 4, from 3,768' to 3,802'
No. 2, from 3,675' to 3,705' (gas) No. 5, from to
No. 3, from 3,728' to 3,760' No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	304'	Float			Surface
5 1/2"	14#	New	3,870'	Float		3,742, 3,748 3,783, 3,786	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11 3/4"	8 5/8"	315'	300	Pump		
7 7/8"	5 1/2"	3,864'	450	Pump, two stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 250 MA, frac'd with 20,000 gallons frac-oil, 30,000# sand.
Result of Production Stimulation Well flowed back load oil and flowed 406 barrels new oil per day.
Depth Cleaned Out 3,860'

If drill-stem or other special tests or observations were made, submit report on separate sheet and attach hereto.

Rotary tools were used from 0 feet to 3,370' TD feet and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet and from _____ feet to _____ feet

Put to Producing.....February 15.....57

OIL WELL: The production during the first 24 hour was 406 barrels of liquid of which 100 % was oil; % was in water; % water; and % was sediment. A.P.I. Gravity 36°

CAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1,654	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoy.....	T. Farmington.....
T. Yates.....	3,631	T. Sampson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Edenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given is with the best knowledge and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **Schermerhorn Oil Corp.**

Name William S. Marshall

William, L. Marshall Feb. 15, 1957
(Date)

Box 1537, Hobbs, New Mexico

Exp. Date **Geologist**