

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. E-2997	
7. Unit Agreement Name Cone Jalmata Yates Pool	
8. Farm or Lease Name Tract 10	
9. Well No. 1	
10. Field and Pool, or Wildcat Jalmata(oil)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Water injection well

2. Name of Operator
J. R. Cone

3. Address of Operator
P.O. Box 10217 Lubbock, Texas , 79408

4. Location of Well
UNIT LETTER A 660' FEET FROM THE North LINE AND 660' FEET FROM
THE East LINE, SECTION 36 TOWNSHIP T22S RANGE R35E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3535 DF (9' above GL)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Basco well Data: TD 3840' 5 1/2" J55 15# csng cemented @ 3840' w/250 sax in 7 7/8" hole
9 5/8" H40 32# csng cemented @ 321' cement circulated in 12 1/7" hole.

Top of Yates
Yates perforated 3789'-3821' and 3740'-52'
Baker tension packer on 2 3/8" tubing set at 3200 +

11-11-85

Pulled 2 3/8 tubing and safty collar from packer. Pushed packer to 3835 and spot 30 sacks cement 3801 to 3441. Tag plug @ 3560. Circulated hole with mud. Spot 20 sack cement 1660 to 1490. Perferate 321' and displace 50 sacks cement to 270' pressure test to 1000#. Set 5 sack surface and instaM marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Cone Jr TITLE Agent DATE 9-12-86

PROVED BY Ratollev TITLE OIL & GAS INSPECTOR DATE 10-12-1988

CONDITIONS OF APPROVAL, IF ANY: