

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
E-2997

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water injection well	7. Unit Agreement Name Cone Jalmat Yates Pool
2. Name of Operator J. R. Cone	8. Farm or Lease Name Tract 10
3. Address of Operator P.O. Box 10217, Lubbock, Texas 79408	9. Well No. 1
4. Location of Well UNIT LETTER A, 660' FEET FROM THE North LINE AND 660' FEET FROM THE East LINE, SECTION 36 TOWNSHIP T22S RANGE R35E NMPM.	10. Field and Pool, or Wildcat Jalmat (Oil)
15. Elevation (Show whether DF, RT, GR, etc.) 3535 DF (9' above GL)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐  
PLUG AND ABANDON ☒  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Basic well data: TD 3840' 5½" J55 15# csng cemented @ 3840' w/250' sax in 7 7/8" hole  
9 5/8" H40 32# csng cemented @ 321' cement circulated in 12 1/7" hole.

Top of Yates  
Yates perforated 3789'-3821' and 3740'-52'  
Baker tension packer on 2 3/8" tubing set at 3200 +

Propose to: Release packer, drop standing valve and test tubing at 2000 psig.  
Pull tubing and packer, load hole with mud. Set cement plug 3590'-3840' + 34.3 ft³ cement. Tag top of plug with wire line then test casing to 1000 psig above 400'. If casing alright, perforate one hole @ 321'. Pump 50 sax cement out perforation and leave cement 270'-370' inside 5½" casing. Cut 5½" casing at head and place 8½" sax plug inside casing. Set marker for abandonment.

Add: 100 ft plug top of salt 1700 ft

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John E. Byrne

TITLE Engineer

DATE 6/25/85

OIL & GAS INSPECTOR

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE

JUN 27 1985