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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-2997	
7. Unit Agreement Name	
Cone	
Jalmat Yates Pool Unit	
8. Farm or Lease Name	
Tract 10	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Jalmat (Oil)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Waterflood Injection Well
2. Name of Operator J. R. CONE
3. Address of Operator Box 871, Lubbock, Texas 79408
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 22-S RANGE 35-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3544 Gr; 3553 KB (datum)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Conversion to water injection under Administrative Order WFX No. 324.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Basic well data: TD 3840' KB; DOD 3840'. 5-1/2" 15 lb SH casing cemented at 3840' with 250 sx. Top Yates 3635'. Csg perforated 3740-3752' (Zone III) and 3798-3821' (Zone V). Last cleaned-out depth 3815' on 6/15/68. Initial completion as oil Well July 10, 1956.

WO for water injection, November 8 - 13, 1969:

Pulled tubing (had been landed at 3813'); steamed same. Ran new plastic coated Baker AD tension packer, with seating nipple on bottom, on 99 jts 2-3/8" EUE tubing. Landed string at 3115' KB under 10 points tension. Bottom of packer 3114' KB. Pumped 500 gal No. 2 diesel down tubing. Commenced injection Santa Rosa water November 13, 1969.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. O. Storm - L. O. Storm TITLE Engineer DATE Jan. 9, 1970

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: